

MA EBT Minutes
4/24/1818

Attendees: NGRID, Eversource, Unitil, Big Data, Direct, IGS, Customized, Starion, Marketwise, Ambit, UGIES, Mint, Crius, Hansen, ECI, ATMS, ESG

Review of February minutes

CC 019 – LDC Initiated Reinstatements

NGRID - 2day/4day issue so not yet. Maybe Q3 2018. Manually handling 4 day window where meter can be read. Trying to limit to 2 day for enrollments. Schedule will be posted on web if changes. This takes priority

CC 024 – Net Meter Indicator (REF*KY)

NSTAR uses REF*PRT; WMECO/PSNH use REF*KY Eversource indicates on Synch List

CC 025 – Net Metering Indicator (REF*KY) on 810

Testing with ESG using YES or NO instead of NETMETER
Will NOT send 814C

Review of rejection codes used by utilities

- Instead of A13 implement new codes
- Review if sending codes not in IG and submit CC.
- Requested Suppliers advise of any A13s. Julie from Direct mentioned they see them for NGRID and log RightNow. NGRID will take offline with Julie.

NGRID meter exchange issue where wrong segment is sent

NM1MQ instead of REFMG). Fix targeted for 11/40 and will include REF*MG and REF*46 segments. Targeting early May 2018. Was deployed Nov 17 but additional invalid segments were found to be sent (REF*MT and REF*TU)

Eversource combining IT b/w NU & Nstar - not combining but will be making changes to email

Unitil not sending invoice/usage for 0 bills. Are being sent for majority. Small amount are not going out, that is being investigated.

What does it mean when there is no usage and explanation is CoGen. Customer generated more than they use. Call for uniform/consistent method for handling. When Eversource manually bills and EDI is not possible, some CogGen accounts are billed and send EDI. Issue is not receiving the 810 for 0 usage at all. LDCs asked to investigate how they are handling.

RI Bill passed for Aggregation, POR bill pending.

NGRID - open legislation. NGRID in favor of POR. Long way off.

Unitil EDI Vendor Conversion on 3/26

Completed and any outstanding files have been sent.

Eversource enabling customer blocking.

West implementing end of February. East implement end of March. Change Control to add CAB as new REF03 value for REF*7G on 814E rejection response. Unutil does not support but will remove customer from the ECL on request. NGRID does support some sort of block.

New discussion:

Price Changes causing Final Indicator for MECO/Nantucket - Resolved mid-March

Unutil Master Outdoor Light processing - targeting Q3 for implementation. Include suppliers in testing

Eversource - Was Primary Metering Indicator added to the Sync list? Yes it has either Yes or (blank)

Change Control to add Primary Metering Indicator to EDI for MA as was done in CT - used by any other LDCs than Eversource?

NGRID not sending Drop transactions consistently. - In progress, no ETA yet. Manual workaround sends emails to supplier on weekly basis indicating drops.

Eversource email - supplierservices@eversource.com for West, South, North. East uses Adminitrak. Going away from Adminitrak. Will use SupplierServicesEMA@eversource.com Adminitrak phased out by year end.

Next call June 12 10am
866-783-4848; Pass Code #7619673