

**EBT Working Group  
Minutes – December 17, 2014**

<b>Attendee</b>	<b>Representing:</b>
Morgane Treanton	MA Department of Public Utilities
Monica Neibert, ESCO Co-Chair	ESG
Juliana Griffiths, Utility Co-Chair	National Grid
Joan Jerz	National Grid
Brandon S. Siegel	Intelometry
Alex De La Rosa	GDF Suez NA
Tom Dougherty	Aurea
Chrissy DeLoughrey	ESG
Melinda Covey	Direct Energy Services
Kristine Redanauer	Direct Energy Services
Barbara Goubeaud	EC Infosystems
Deborah Croce	EC Infosystems
Kim Wall	PPL Solutions, LLC
Daryush Donavi	WMECO
Melyssa Flaherty	Liberty Utilities
Mary Do	Latitude Technologies
Rich	Latitude Technologies
Suzanne Clark	Liberty Power
Todd Bohan	Unitil
Dan Goodwin	Unitil
Caitlin White	Unitil
Muriel LeClerc	Provider Power Mass
Kristen Joseph	Provider Power Mass
Sandra Nadeau	Provider Power Mass
Pat Reno	TransCanada
Denise Shaw	TransCanada
Sergio Smilley	National Grid

1. Street Lighting Accounts: This item will be discussed at the next EBT Working Group meeting to be held February 11, 2015.
2. Status of Change Forms: the table indicating each utility's estimated completion date was presented and discussed.
3. The additional of REF02 Code for REF\*7G segment on the 814E response was discussed. Monica Neibert will draft the change form and distribute it.
4. Interval Data (Thomas Dougherty): Tom reviewed the meeting minutes of the Interval usage discussion at the October MA EBT meeting.

The group asked each utility to define the current process and cost for Customers, Suppliers and Brokers to obtain Historical Interval usage, or a monthly subscription to interval usage. The details are provided in the meeting minutes and Utilities were asked to review and provide any changes if needed.

There was discussion about if the current costs for obtaining interval usage are still valid, and Barry asked if the Utilities could validate if the fee for providing interval usage is still appropriate. This is an open item for further discussion at the next meeting, (no progress at this time).

There was concern raised that the interval usage currently available was not of "Billing Quality" and that this should be addressed as well as improved availability and cost of the data. The group would like to document if the interval usage is "Bill Quality".

There was discussion about if the Letter of Authority (LOA) process could be altered to follow the practices of many other states in which the Supplier needs to get an LOA from the Customer and have it on file for audit, but not send it to the utility. This seemed to have a lot of support and would reduce the amount of time and effort for data requests. This should be investigated further in the next meeting.

There were mixed feelings as to whether EDI could be a solution for the delivery of interval data. Parties should express their positions on this item.

After the review of these items there was a good bit of discussion on the Bill Quality of the Interval data. This should be an ongoing item for the next meeting, with the adoption of a common definition of "Bill Quality Data".

At the October meeting, Barry challenged all parties to take this opportunity to engage in a conversation that will identify the improvements that need to be put in place so that when the AMI meters are installed, Customers and their agents will be able to access and utilize the data to improve the market. It is essential that all parties provide their input on what issues this group should pursue, (the above mentioned as well as any additional ideas), which issues are appropriate for this group to define and move forward with, and which issues participants feel they cannot address without a more formal process. Please provide that information in response to these meeting minutes so that an appropriate agenda can be created for our next discussion.

The next regularly scheduled EBT Working Group Meeting will be held on Wednesday, February 4, 2015 at 10:00 a.m.

Agenda and call in number will be distributed.