MAEBT Change Request - 018

This MAEBT Change Request can be found at the Mass EBT website at: **www.masselectric.com/ebt**

Requester Name:	Company Name:	Phone # :
Patricia Reno	TransCanada	508-475-6099
Date of Request:	**Affected EDI Transaction Set #(s):**	**E-mail Address:**
7/1/11	814 Enrollment Response	patricia_reno@transcanada.com
1/20/15	814 Change Request	mneibert@energyservicesgroup.net
1/29/15	867 Historical Usage	
Requested Priority	**Requested Implementation Date:**	**Status:**
(emergency/high/low): High	TBD	Pending implementation.

Brief Explanation: Addition of Net Meter Flag
This change control requires modification to the 814 Enrollment Response, 814 Change Request and 867 Historical Usage to inform the Suppliers a Net Meter is present, added or removed from an account.

Red highlights in the attached Implementation Guideline pages represent new elements.

Detail Explanation:

814 Enrollment Response:
Add REF03 to the REF*PRT segment to identify Net Metered Account. "X" indicates there is net meter on the account:

    REF*PRT*T*X

814 Change Request:
1) Add REF03 to the REF*PRT segment to identify Net Meter has been added to an account. "X" indicates there is net meter on the account. The REF03 is not present when the net meter has been removed from an account.

    REF*PRT*T*X

2) Add REF03 to the REF*TD – free form text, suggest the utilities use ADD and REMOVE

    REF*TD*REFPRT*ADD

867 Historical Usage:
Add REF03 to the REF*PRT segment to identify Net Metered Account

    REF*PRT*T*X

"X" indicates there is net meter on the account

For Change Control Manager Use Only:

Date of MAEBT Discussion:	Expected Implementation Date:	

MAEBT Discussion and Resolution:
Priority Classifications

Emergency Priority	To be implement within 10 days or otherwise directed by MAEBT Working Group.
High Priority	Changes / Enhancements to be implemented within 30 days, or the next release, or as otherwise determined by MAEBT Working Group
Low Priority	Changes / Enhancements to be implemented no earlier than 90 days, Future Release, or as otherwise directed by MAEBT Working Group

Please submit this form via e-mail to both the MAEBT Working Group Co-Chairpersons and to the MAEBT Listserver (*massebt@listserv.masselectric.com)***
Your request will be evaluated and prioritized at an upcoming MAEBT Working Group meeting or conference call.

Segment:	**REF** Reference Identification - Type of Service			

Segment: **REF** Reference Identification - Type of Service
Position: 130
Loop: NM1 Optional (Must Use)
Level: Detail
Usage: Optional
Max Use: 1
Purpose: To specify identifying information
Comments:

Data Element Summary

	Ref. Des.	Data Element	Name	Attributes	
M	REF01	128	**Reference Identification Qualifier**	M	ID 2/3

Code qualifying the Reference Identification

PRT	Product Type	

Identifies the type of service being provided to the customer.

	Ref. Des.	Data Element	Name	Attributes	
M/U	REF02	127	**Reference Identification**	X	AN 1/30

Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier

Used to identify the means by which service is provided to the customer. It may also Identify the type of metering installed or the type of unmetered service being provided to the customer.

A	Apply to All Services
C	Combined Service (Multiple Meters Billed as a Summary)
D	Metered Service Demand & kWh
E	Metered Service kWh
F	Metered Service TOU - Off Peak
H	Controlled Hot Water
L	Lighting Service
N	Non-Metered Service
O	Metered Service TOU - On Peak
T	Metered Service TOU

	Ref. Des.	Data Element	Name	Attributes	
O	REF03	352	**Description**	X	AN 1/80

A free-form description to clarify the related data elements and their content
Only used for REF02 = T

X	Net Meter

3

Segment: # REF Reference Identification - Reason for Change

Position:	130	
Loop:	NM1	Optional (Must Use)
Level:	Detail	
Usage:	Optional	
Max Use:	>1	
Purpose:	To specify identifying information	
Comments:		
Notes:	This convention of the REF segment is used for meter maintenance, to convey change reason codes. The first portion of the code identifies the segment that contains the data that has been changed; the second portion of the code identifies the relevant code qualifier for the data that has been changed; the third portion of the code allows for free text description to further explain nature of change The changed data will appear in the appropriate element of the identified segment. For example, a REF02 code of REFNH indicates that the data in the REF segment that is identified by the qualifier NH (i.e., LDC Rate Code) has been changed to the value now shown in REF02.	

ex:
REF*TD*REFNH
REF*TD*REFPRT*ADD

If multiple changes are submitted on the same 814, there may be multiple REF*TD segments identifying each field to be changed.

Data Element Summary

	Ref. Des.	Data Element	Name	Attributes	
M	REF01	128	**Reference Identification Qualifier**	M	ID 2/3
			Code qualifying the Reference Identification		
			TD Reason for Change		
M/U	REF02	127	**Reference Identification**	X	AN 1/30
			Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier		
			REFLO Change Load Profile Rate Code		
			REFMG Change Service Identifier		
			REFNH Change LDC Rate Code		
			REFPR Change Supplier Unit Pricing Category Code		
			REFPRT Change Type of Service		
			REFRB Change Supplier Rate Code		
O	REF03	352	**Description**	O	AN 1/80
			A free-form description to clarify the related data elements and their content		
			Used when adding or removing a net meter (REFPRT Changes)		
			ADD Add Net Meter		
			DELETE Delete Net Meter		