

MAEBT Change Request - 029

This MAEBT Change Request can be found at the Mass EBT website at: www.masselectric.com/ebt

Requester Name: Monica Neibert Mary Do	Company Name: ESG Big Data Energy Services	Phone # :
Date of Request: 7/24/19 4/18/19 5/24/18	Affected EDI Transaction Set #(s): 810	E-mail Address: mneibert@energyservicesgroup.net mary.do@bigdataenergy.com
Requested Priority (emergency/high/low):low	Requested Implementation Date:	Status:

Formatted: Strikethrough

Brief Explanation (This will be copied into the description in the Change Control Summary Spreadsheet):

[Add back the REF*QY segment to the 810 with updated notes as to how each utility uses the segment.](#)

~~The Gray boxes for the REF*QY are not presented in the current 810 EDI guideline. National Grid – MA confirmed that this segment is being used today in production. We do see this segment present in National Grid – MA 810.~~

Formatted: Border: Bottom: (Single solid line, Auto, 0.75 pt Line width, From text: 31 pt Border spacing:)

Detail Explanation (Exactly what change is required? To which MAEBT Standards? Why?):

[Add the REF*QY segment back to the 810 Implementation guide with the following notes in the gray box:](#)

[NGRID uses for Life Support. Eversource West and North use as Primary Metering indicator. Suppliers need to apply a 2% reduction for Dual billing. Eversource East and Unutil use as Primary Metering indicator and already apply a reduction. Liberty uses as Primary Metering indicator and sends in both the Dual and LDC 810s since High Voltage discount is already calculated on customer bills.](#)

Formatted: Border: Bottom: (Single solid line, Auto, 0.75 pt Line width, From text: 31 pt Border spacing:)

~~810 gray boxes are blank for REF*QY~~

~~Below is the screenshot from the 1999 810 EDI guide and our 810 EDI guide that is available today.~~

~~My suggestion is that we would update the "SU" to "QY" when we make this change in the gray box. I would also like National Grid MA to review this as well to make sure that the gray box has the correct information in it. I don't see Nstar using this segment at this time, please confirm and I am not sure if Eversource is, we will need a confirmation as well.~~

~~I read the gray box for the Notes: for this segment and I don't think the notes that were there is related to this segment.~~

Segment: **REF** Reference Identification - Primary Metering Indicator

Position: 120
Loop: IT1 Optional (Must Use)
Level: Detail
Usage: Optional
Max Use: 1

Purpose: To specify identifying information
Notes: Used to denote Life Support or Primary Metering.
 NGRID uses for Life Support.
 Eversource West and North use as Primary Metering Indicator. Suppliers need to apply a 2% reduction for billing.
 Eversource East uses as Primary Metering Indicator; reduction already applied.
 Unitil uses as Primary Metering Indicator; reduction already applied.
 Liberty uses as Primary Metering Indicator; reduction already applied.

Formatted: Indent: Left: 0", First line: 0", Widow/Orphan control, Border: Top: (Single solid line, Auto, 0.75 pt Line width), Bottom: (Single solid line, Auto, 0.75 pt Line width), Left: (Single solid line, Auto, 0.75 pt Line width, From text: 1 pt Border spacing:), Right: (Single solid line, Auto, 0.75 pt Line width, From text: 1 pt Border spacing:), Tab stops: Not at 1.25" + 1.5"

Data Element Summary

	Ref. Des.	Data Element	Name	Attributes
Must Use	REF01	128	Reference Identification Qualifier	M ID 2/3
			Code qualifying the Reference Identification	
			QY Service Performed Code	
Must Use	REF02	127	Reference Identification	X AN 1/30
			Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier	
			Y = Yes	
			N = No	

Formatted: Font: 10 pt, Bold

Formatted: Font: Bold

Formatted: Font: 10 pt, Bold

Segment: **REF** Reference Identification - Primary Metering Indicator
Position: 120
Loop: IT1 Optional (Must Use)
Level: Detail
Usage: Optional
Max Use: 1
Purpose: To specify identifying information
Notes: This segment should contain account number information only when the IT1 loop is used to present account information (e.g., IT109 = ACCOUNT). Trading partners using the meter model (where an IT1 conveys meter charges and usage) should reference account number information in the Header REF, position 050.

Data Element Summary

	Ref. Des.	Data Element	Name	Attributes
+	Must Use	REF01	128 Reference Identification Qualifier Code qualifying the Reference Identification	M ID 2/3
			QY Service Performed Code	
	Must Use	REF02	127 Reference Identification Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier When REF01 is SU, valid values for REF02 are: Y - Life Support Required N - Life Support Not Required I - Investigating whether Life Support is Required	X AN 1/30

Segment: **REF** Reference Identification - Primary Metering Indicator
Position: 120
Loop: IT1 Optional (Must Use)
Level: Detail
Usage: Optional
Max Use: 1
Purpose: To specify identifying information
Comments:
Notes:

Data Element Summary

Ref. Des.	Data Element	Name	Attributes
M	REF01	128 Reference Identification Qualifier Code qualifying the Reference Identification QY Service Performed Code Number indicating the type of service performed to repair a product	M ID 2/3
M/U	REF02	127 Reference Identification Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier	X AN 1/30

For Change Control Manager Use Only:

Date of MAEBT Discussion:	Expected Implementation Date:
---------------------------	-------------------------------

MAEBT Discussion and Resolution:

Priority Classifications

Emergency Priority	To be implement within 10 days or otherwise directed by MAEBT Working Group.
High Priority	Changes / Enhancements to be implemented within 30 days, or the next release, or as otherwise determined by MAEBT Working Group
Low Priority	Changes / Enhancements to be implemented no earlier than 90 days, Future Release, or as otherwise directed by MAEBT Working Group

Please submit this form via e-mail to both the MAEBT Working Group Co-Chairpersons and to the MAEBT Listserv (massebt@listserv.masselectric.com)
 Your request will be evaluated and prioritized at an upcoming MAEBT Working Group meeting or conference call.