BULK POWER ENERGY STORAGE PROCUREMENT OF SCHEDULING AND DISPATCH RIGHTS – REQUEST FOR PROPOSAL

National Grid September 30, 2019

APPENDIX J - IT ARCHITECTURE QUESTIONNAIRE

Comments/Questions for Establishing Energy Storage Goal and Deployment Policy ("Storage Order").3 where National Grid is directed to procure at least 10 MW of Storage

- 1. Please describe the connectivity you will provide from the Storage Management System to National Grid's Control Room (EMS/ADMS) Services
- a. Please describe the connectivity options to National Grid's Control Systems
- b. Please describe the protocols used to connect the systems
- c. Please describe how this link(s) will be secured
- 2. Please describe the connectivity you will provide from the Storage Management System to National Grid's IT System to provide system performance and analytic information.
- a. Please describe your connectivity options available to National Grid (eg VPN, MPLS). Are resilient options available? What is the connectivity SLA?
- b. Please describe the required bandwidth
- c. Please describe how this link(s) will be secured
- d. Please describe the information you will make available to National Grid.
- e. Please describe where this information will be delivered from? Will it be directly from the field location or a cloud data center.
- f. If the data is cloud hosted, where is your cloud offering hosted? (eg AWS, Azure, other data center)
- 3. Please describe the NYISO Point of Interconnection ("POI") and how you propose to send/receive electronic signals from National Grid and meet NYISO communications and metering requirements to enable participation in NYISO markets.
- 4. Please describe (including security) how the provided Marketer services will interconnect with the Storage Management System, National Grid EMS/ADMS and the NYISO.
- 5. Please describe the proposed design (including security) and activities associated with implementing the communication requirements between the Storage Energy Management System, NYISO for measurement and verification ("M&V") and National Grid EMS/DMS.

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- 6. Please describe how the Storage Management System provides the following:
- Real-time monitoring data (i.e., alarms, status, SoC, real and reactive power flow, etc.)
- Full storage control and dispatch capability up to ratings specified in this RFP
- Direct integration with EMS/ADMS and provision of communications
- Communications and revenue grade metering to NYISO for M&V
- Communications between the Storage Management System and the Trading & Dispatch software.
- Storage maintenance schedule and notifications
- Dual control and priority authorization capability (between National Grid and the Marketer)