PSC NO: 219 GAS
COMPANY: NIAGARA MOHAWK POWER CORPORATION
NITIAL EFFECTIVE DATE: 07/01/2024
STAMPS: Issued in compliance with Order in Case 14-M-0565 and 20-M-0266 dated January 19, 2023

Statement of Delivery Service Adjustment

								ETIP							
Service Classification	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Reconciliation	NUP	IEE	NPA	LPCO	AMP	DRSM	Total
Firm Sales	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$0.00038	\$0.001213	\$0.01678	\$0.00019	\$0.00013	N/A	N/A	N/A	\$ -	\$ -	\$ -	(\$0.00134)	\$0.01260	\$0.00070	\$0.030653
SC-2 Residential	\$0.00038	\$0.001213	(\$0.00874)	\$0.00011	\$0.00011	N/A	N/A	N/A	\$ -	\$ -	\$ -	(\$0.00014)	\$0.00137	\$0.00063	(\$0.005067)
SC-2 Commercial	\$0.00038	\$0.001213	(\$0.00874)	\$0.00011	\$0.00011	N/A	N/A	N/A	\$ -	\$ -	\$ -	(\$0.00014)	\$0.00137	\$0.00063	(\$0.005067)
SC-2 Industrial	\$0.00038	\$0.001213	(\$0.00874)	\$0.00011	\$0.00011	N/A	N/A	N/A	\$ -	\$ -	\$ -	(\$0.00014)	\$0.00137	\$0.00063	(\$0.005067)
SC-5 Firm Gas Sales	\$0.00038	\$0.001213	N/A	\$0.00003	\$0.00005	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	(\$0.00003)	\$0.00035	\$0.00028	\$0.002273
SC-7 Small Volume Firm Sales	\$0.00038	\$0.001213	\$0.02544	\$0.00006	\$0.00010	N/A	N/A	N/A	\$ -	\$ -	\$ -	\$0.00000	\$0.00000	\$0.00056	\$0.027753
SC-8 Gas Sales	\$0.00038	\$0.001213	N/A	\$0.00003	\$0.00005	N/A	N/A	\$0.00000	\$ -	\$ -	\$ -	(\$0.00001)	\$0.00007	\$0.00028	\$0.002013
SC-12 DG Non Res	\$0.00038	\$0.001213	N/A	\$0.00002	\$0.00004	N/A	N/A	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.00022	\$0.001873
SC-13 DG Residential	\$0.00038	\$0.001213	N/A	\$0.00011	\$0.00012	N/A	N/A	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.00065	\$0.002473
								ETIP							
Firm Transportation	NRS	R&D	RDM	GSRS	EAM	SPA	TRA	Reconciliation	NUP	IEE	NPA	LPCO	AMP	DRSM	Total
	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm	\$/Therm
SC-1 Residential	\$ 0.00038	\$0.001213	\$0.01678	\$0.00019	\$0.00013	\$0.000639	S -	N/A	\$ -	\$ -	\$ -	(\$0.00134)	\$0.01260	\$0.00070	\$0.031292
SC-2 Residential	\$ 0.00038	\$0.001213	(\$0.00874)	\$0.00011	\$0.00011	\$0.000639	S -	N/A	\$ -	\$ -	\$ -	(\$0.00014)	\$0.00137	\$0.00063	(\$0.004428)
SC-2 Commercial	\$ 0.00038	\$0.001213	(\$0.00874)	\$0.00011	\$0.00011	\$0.000639	S -	N/A	\$ -	\$ -	\$ -	(\$0.00014)	\$0.00137	\$0.00063	(\$0.004428)
SC-2 Industrial	\$ 0.00038	\$0.001213	(\$0.00874)	\$0.00011	\$0.00011	\$0.000639	S -	N/A	\$ -	\$ -	\$ -	(\$0.00014)	\$0.00137	\$0.00063	(\$0.004428)
SC-5 Firm Gas Transportation	\$ 0.00038	\$0.001213	N/A	\$0.00003	\$0.00005	\$0.000639	S -	\$0.00000	\$ -	\$ -	\$ -	(\$0.00003)	\$0.00035	\$0.00028	\$0.002912
SC-7 Small Volume Firm Transportation	\$ 0.00038	\$0.001213	\$0.02544	\$0.00006	\$0.00010	\$0.000639	\$ -	N/A	\$ -	\$ -	\$ -	\$0.00000	\$0.00000	\$0.00056	\$0.028392
SC-8 Gas Transportation with Standby Sales Service	\$ 0.00038	\$0.001213	N/A	\$0.00003	\$0.00005	\$0.000639	N/A	\$0.00000	\$ -	\$ -	\$ -	(\$0.00001)	\$0.00007	\$0.00028	\$0.002652
SC-12 DG Non Res	\$ 0.00038	\$0.001213	N/A	\$0.00002	\$0.00004	\$0.000639	\$ -	N/A	\$ -	N/A	\$ -	N/A	N/A	\$0.00022	\$0.002512
SC-13 DG Residential	\$ 0.00038	\$0.001213	N/A	\$0.00011	\$0.00012	\$0.000639	S -	N/A	N/A	N/A	\$ -	N/A	N/A	\$0.00065	\$0.003112
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NYSEG	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$ -	N/A	N/A	N/A	N/A	\$0.000000

Note:
NRS Net Revenue Sharing
R&D Research and Development Surcharge
RDM Revenue Decoupling Mechanism Adjustment
GSRS Gas Safety and ReliabilitySurcharge
EAM Earnings Adjustment Mechanism
SPA System Performance Adjustment (for Sales Customers, SPA will be credited / charged via the Monthly Cost of Gas)
Gas Transportation Rate Statement : Annual Transportation Inhabilance Surcharge or Refund
ETIP Reconciliation Statement of Energy Efficiency Program Costs (ETIP)
NUP Net Utility Plant and Depreciation Expense Reconciliation Mechanism Surcharge
IEE Incremental Energy Efficiency Surcharge
NPA Non-Pipe Alternatives Cost Recovery Mechanism
LPCO Late Payment Charge and Other Waived Fees Surcharge
AMP Arrens Management Program Recovery Surcharge
DRSM Demand Response Surcharge Mechanism