PSC NO: 12 GAS

COMPANY: THE BROOKLYN UNION GAS COMPANY

INITIAL EFFECTIVE DATE: 09/01/2024

STAMPS: Issued in compliance with Order in Case 23-G-0225 dated August 15, 2024

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Statement of Delivery Rate Adjustment

Service Classifications	SIR	RDM	GSRS	NFRR	EGR	NYFS	EAM	DCSM	DROM	LPCO	AMP	Total
	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm
Residential Non-Heat (SC 1A, 1AR, 17-1A, 17-1AR)	\$0.00000	\$0.05396	\$0.00000	\$0.00017	(\$0.00123)	\$0.00191	\$0.00050	\$0.00243	\$0.00004	(\$0.05579)	\$0.11347	\$0.11546
Residential Heat (SC 1B, 1BR, 17-1B, 17-1BR)	\$0.00000	\$0.05396	\$0.00000	\$0.00017	(\$0.00123)	\$0.00305	\$0.00070	\$0.00337	\$0.00006	(\$0.00949)	\$0.01923	\$0.06982
Residential DG (SC 1BDG)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	N/A	\$0.00090	\$0.00291	\$0.00006	N/A	N/A	\$0.00281
Commercial Non-Heat (SC 2-1, 17-2-1)	\$0.00000	\$0.02748	\$0.00000	\$0.00017	(\$0.00123)	\$0.00171	\$0.00040	\$0.00213	\$0.00003	(\$0.00280)	\$0.00543	\$0.03332
Commercial Heat (SC 2-2, 17-2-2)	\$0.00000	\$0.02748	\$0.00000	\$0.00017	(\$0.00123)	\$0.00447	\$0.00100	\$0.00467	\$0.00009	(\$0.00283)	\$0.00573	\$0.03955
Multi-Family (SC 3, 17-3)	\$0.00000	\$0.01954	\$0.00000	\$0.00017	(\$0.00123)	\$0.00241	\$0.00060	\$0.00275	\$0.00005	(\$0.00056)	\$0.00112	\$0.02485
High Load Factor (SC 4A, 17-4A)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	\$0.00136	\$0.00020	\$0.00226	\$0.00003	N/A	N/A	\$0.00279
Compressed Natural Gas Service (SC 4A-CNG, 17-4A-CNG)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	\$0.00136	\$0.00020	\$0.00151	\$0.00002	N/A	N/A	\$0.00203
Compressed Natural Gas Service Interruptible (SC 4A-CNG, 17-4A-	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00020	\$0.00151	\$0.00002	N/A	N/A	\$0.00173
Year Round Air Conditioning (SC 4B, SC 17-4B)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	\$0.00276	\$0.00050	\$0.00326	\$0.00006	N/A	N/A	\$0.00552
Seasonal Off-Peak (SC 7, SC 17-7)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	N/A	\$0.00000	\$0.00044	\$0.00000	N/A	N/A	(\$0.00062)
Baseload DG (SC 21, 17-21)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	N/A	\$0.00010	\$0.00064	\$0.00001	N/A	N/A	(\$0.00031)
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00000	\$0.00064	N/A	(\$0.00455)	\$0.01064	\$0.00673
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00000	\$0.00064	N/A	(\$0.00455)	\$0.01064	\$0.00673

SC 1B, 1BI, 1BR, 1B-DG, 2-2, 3, 4B, 17-1B, 17-1BI, 17-1BR, 17-2-2, 17-3 and 17-4B are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 80 through 83

Note:

SIR Site Investigation and Remediation Surcharge

Revenue Decoupling Mechanism RDM **GSRS** Gas Safety and Reliability Surcharge

Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit NFRR

Electric Generator Revenue Reconciliation EGR **NYFS** New York Facilities System Surcharge Earning Adjustment Mechanism **EAM** Demand Capacity Surcharge Mechanism DCSM Non Labor Demand Response O&M Cost DROM

Late Payment Charge and Other Waived Fees Surcharge LPCO

Arrears Management Program Recovery Surcharge AMP