

Statement of Delivery Rate Adjustment

Service Classifications	SIR	RDM	GSR	NFRR	EGR	NYFS	NCRR	EAM	DCSM	DROM	NUP	RAC	LPCO	AMP	Total
	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm
Residential Non-Heat (SC 1A, 1AR, 17-1A, 17-1AR)	\$0.00000	\$0.05396	\$0.00000	\$0.00017	(\$0.00123)	\$0.00191	\$0.00000	\$0.00050	\$0.00243	\$0.00004	\$0.18540	\$0.00650	(\$0.05579)	\$0.11347	\$0.30736
Residential Heat (SC 1B, 1BR, 17-1B, 17-1BR)	\$0.00000	\$0.05396	\$0.00000	\$0.00017	(\$0.00123)	\$0.00305	\$0.00000	\$0.00070	\$0.00337	\$0.00006	\$0.03980	\$0.00190	(\$0.00949)	\$0.01923	\$0.11152
Residential DG (SC 1BDG)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	N/A	\$0.00000	\$0.00090	\$0.00291	\$0.00006	\$0.04880	\$0.00040	N/A	N/A	\$0.05201
Commercial Non-Heat (SC 2-1, 17-2-1)	\$0.00000	\$0.02748	\$0.00000	\$0.00017	(\$0.00123)	\$0.00171	\$0.00000	\$0.00040	\$0.00213	\$0.00003	\$0.01390	\$0.00090	(\$0.00280)	\$0.00543	\$0.04812
Commercial Heat (SC 2-2, 17-2-2)	\$0.00000	\$0.02748	\$0.00000	\$0.00017	(\$0.00123)	\$0.00447	\$0.00000	\$0.00100	\$0.00467	\$0.00009	\$0.03300	\$0.00130	(\$0.00283)	\$0.00573	\$0.07385
Multi-Family (SC 3, 17-3)	\$0.00000	\$0.01954	\$0.00000	\$0.00017	(\$0.00123)	\$0.00241	\$0.00000	\$0.00060	\$0.00275	\$0.00005	\$0.01690	\$0.00080	(\$0.00056)	\$0.00112	\$0.04255
High Load Factor (SC 4A, 17-4A)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	\$0.00136	\$0.00000	\$0.00020	\$0.00226	\$0.00003	\$0.00860	\$0.00070	N/A	N/A	\$0.01209
Compressed Natural Gas Service (SC 4A-CNG, 17-4A-CNG)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	\$0.00136	\$0.00000	\$0.00020	\$0.00151	\$0.00002	\$0.00640	\$0.00050	N/A	N/A	\$0.00893
Compressed Natural Gas Service Interruptible (SC 4A-CNG, 17-4A)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00000	\$0.00020	\$0.00151	\$0.00002	\$0.00640	\$0.00050	N/A	N/A	\$0.00863
Year Round Air Conditioning (SC 4B, SC 17-4B)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	\$0.00276	\$0.00000	\$0.00050	\$0.00326	\$0.00006	\$0.01840	\$0.00150	N/A	N/A	\$0.02542
Seasonal Off-Peak (SC 7, SC 17-7)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	N/A	\$0.00000	\$0.00000	\$0.00044	\$0.00000	\$0.00000	\$0.00010	N/A	N/A	(\$0.00052)
Baseload DG (SC 21, 17-21)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	N/A	\$0.00000	\$0.00010	\$0.00064	\$0.00001	\$0.00240	\$0.00020	N/A	N/A	\$0.00229
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00000	\$0.00064	N/A	\$0.00910	\$0.00060	(\$0.00455)	\$0.01064	\$0.01643
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00000	\$0.00064	N/A	\$0.00910	\$0.00060	(\$0.00455)	\$0.01064	\$0.01643

SC 1B, 1BR, 1BR, 1B-DG, 2-2, 3, 4B, 17-1B, 17-1BR, 17-2-2, 17-3 and 17-4B are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 80 through 83

Note:

SIR	Site Investigation and Remediation Surcharge
RDM	Revenue Decoupling Mechanism
GSR	Gas Safety and Reliability Surcharge
NFRR	Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
EGR	Electric Generator Revenue Reconciliation
NYFS	New York Facilities System Surcharge
EAM	Earning Adjustment Mechanism
NCRR	Newtown Creek Revenue Reconciliation
DCSM	Demand Capacity Surcharge Mechanism
DROM	Non Labor Demand Response O&M Cost
NUP	Net Utility Plant and Depreciation Expense Reconciliation Mechanism
RAC	Rate Adjustment Clause
LPCO	Late Payment Charge and Other Waived Fees Surcharge
AMP	Arrears Management Program Recovery Surcharge