PSC NO: 12 GAS
COMPANY: THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 07/01/2024
STAMPS: Issued in compliance with Order in Case 19-G-0309 dated August 12, 2021

Statement of Delivery Rate Adjustment

Service Classifications	SIR	RDM	GSRS	NFRR	EGR	NYFS	NCRR	EAM	DCSM	DROM	NUP	RAC	LPCO	AMP	Total
	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm
Residential Non-Heat (SC 1A, 1AR, 17-1A, 17-1AR)	\$0.00000	\$0.05396	\$0.00000	\$0.00017	(\$0.00123)	\$0.00191	\$0.00000	\$0.00050	\$0.00243	\$0.00004	\$0.18540	\$0.00650	(\$0.05579)	\$0.11460	\$0.30849
Residential Heat (SC 1B, 1BR, 17-1B, 17-1BR)	\$0.00000	\$0.05396	\$0.00000	\$0.00017	(\$0.00123)	\$0.00305	\$0.00000	\$0.00070	\$0.00337	\$0.00006	\$0.03980	\$0.00190	(\$0.00949)	\$0.01940	\$0.11169
Residential DG (SC 1BDG)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	N/A	\$0.00000	\$0.00090	\$0.00291	\$0.00006	\$0.04880	\$0.00040	N/A	N/A	\$0.05201
Commercial Non-Heat (SC 2-1, 17-2-1)	\$0.00000	\$0.02748	\$0.00000	\$0.00017	(\$0.00123)	\$0.00171	\$0.00000	\$0.00040	\$0.00213	\$0.00003	\$0.01390	\$0.00090	(\$0.00280)	\$0.00510	\$0.04779
Commercial Heat (SC 2-2, 17-2-2)	\$0.00000	\$0.02748	\$0.00000	\$0.00017	(\$0.00123)	\$0.00447	\$0.00000	\$0.00100	\$0.00467	\$0.00009	\$0.03300	\$0.00130	(\$0.00283)	\$0.00640	\$0.07452
Multi-Family (SC 3, 17-3)	\$0.00000	\$0.01954	\$0.00000	\$0.00017	(\$0.00123)	\$0.00241	\$0.00000	\$0.00060	\$0.00275	\$0.00005	\$0.01690	\$0.00080	(\$0.00056)	\$0.00110	\$0.04253
High Load Factor (SC 4A, 17-4A)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	\$0.00136	\$0.00000	\$0.00020	\$0.00226	\$0.00003	\$0.00860	\$0.00070	N/A	N/A	\$0.01209
Compressed Natural Gas Service (SC 4A-CNG, 17-4A-CNG)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	\$0.00136	\$0.00000	\$0.00020	\$0.00151	\$0.00002	\$0.00640	\$0.00050	N/A	N/A	\$0.00893
Compressed Natural Gas Service Interruptible (SC 4A-CNG, 17-4A-	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00000	\$0.00020	\$0.00151	\$0.00002	\$0.00640	\$0.00050	N/A	N/A	\$0.00863
Year Round Air Conditioning (SC 4B, SC 17-4B)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	\$0.00276	\$0.00000	\$0.00050	\$0.00326	\$0.00006	\$0.01840	\$0.00150	N/A	N/A	\$0.02542
Seasonal Off-Peak (SC 7, SC 17-7)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	N/A	\$0.00000	\$0.00000	\$0.00044	\$0.00000	\$0.00000	\$0.00010	N/A	N/A	(\$0.00052)
Baseload DG (SC 21, 17-21)	\$0.00000	N/A	\$0.00000	\$0.00017	(\$0.00123)	N/A	\$0.00000	\$0.00010	\$0.00064	\$0.00001	\$0.00240	\$0.00020	N/A	N/A	\$0.00229
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00000	\$0.00064	N/A	\$0.00910	\$0.00060	(\$0.00455)	\$0.01110	\$0.01689
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00000	\$0.00064	N/A	\$0.00910	\$0.00060	(\$0.00455)	\$0.01110	\$0.01689

SC 1B, 1BI, 1BR, 1B-DG, 2-2, 3, 4B, 17-1B, 17-1BI, 17-1BR, 17-2-2, 17-3 and 17-4B are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 80 through 83

Site Investigation and Remediation Surcharge
Revenue Decoupling Mechanism
Gas Safety and Reliability Surcharge
Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
Electric Generator Revenue Reconciliation
New York Facilities System Surcharge
Earning Adjustment Mechanism
Newtown Creek Revenue Reconciliation
Demand Capacity Surcharge Mechanism
Non Labor Demand Response O&M Cost
Not Utility Plant and Depreciation Expense Reconciliation Mechanism
Rate Adjustment Clause
Late Payment Charge and Other Waived Fees Surcharge
Arrears Management Program Recovery Surcharge Note: SIR RDM GSRS NFRR EGR NYFS EAM NCRR DCSM DROM NUP RAC LPCO AMP