PSC NO: 1 GAS COMPANY: KEYSPAN GAS EAST CORP. d/b/a BROOKLYN UNION OF L.I. STAMPS: Issued in compliance with Order in Case 19-G-0310 dated August 12, 2021

Statement of Delivery Rate Adjustment

Service Classifications	SIR	RDM	GSRS	NFRR	EGR	NYFS	EAM	DCSM	DROM	NUP	RAC	LPCO	AMP	Total
	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm
Residential Non-Heat (SC 1A, 1AR, 5-1A, 5-1AR)	\$0.00000	(\$0.00916)	\$0.00105	\$0.00062	(\$0.00024)	(\$0.00273)	\$0.00041	\$0.00347	\$0.00002	\$0.16251	\$0.00706	\$0.00034	\$0.03373	\$0.19708
Residential Heat (SC 1B, 1BR, 5-1B, 5-1BR)	\$0.00000	(\$0.00916)	\$0.00105	\$0.00062	(\$0.00024)	(\$0.00308)	\$0.00051	\$0.00341	\$0.00002	\$0.03810	\$0.00262	\$0.00007	\$0.00724	\$0.04116
Resid DG (SC 1BDG)	\$0.00000	N/A	\$0.00105	\$0.00062	(\$0.00024)	N/A	\$0.00058	\$0.00297	\$0.00002	\$0.02566	\$0.00068	N/A	N/A	\$0.03134
Commercial Non-Heat (SC 2-A, 5-2-A)	\$0.00000	\$0.04341	\$0.00105	\$0.00062	(\$0.00024)	(\$0.00111)	\$0.00015	\$0.00170	\$0.00001	\$0.01039	\$0.00109	\$0.00005	\$0.00447	\$0.06159
Commercial Heat (SC 2-B, 5-2-B)	\$0.00000	\$0.04341	\$0.00105	\$0.00062	(\$0.00024)	(\$0.00349)	\$0.00050	\$0.00378	\$0.00002	\$0.02681	\$0.00226	\$0.00006	\$0.00536	\$0.08014
Multi-Family (SC 3A, 3B, 5-3A, 5-3B)	\$0.00000	\$0.04744	\$0.00105	\$0.00062	(\$0.00024)	(\$0.00297)	\$0.00149	\$0.00337	\$0.00002	\$0.01681	\$0.00125	\$0.00002	\$0.00224	\$0.07110
Uncompressed Natural Gas (SC 9, 5-9)	\$0.00000	N/A	\$0.00105	\$0.00062	(\$0.00024)	(\$0.00077)	\$0.00009	\$0.00145	\$0.00000	\$0.00454	\$0.00192	N/A	N/A	\$0.00866
Uncompressed Natural Gas Interruptible (SC 9, 5-9)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00009	\$0.00145	\$0.00000	\$0.00454	\$0.00192	N/A	N/A	\$0.00800
High Load Factor (SC 15, 5-15)	\$0.00000	N/A	\$0.00105	\$0.00062	(\$0.00024)	(\$0.00090)	\$0.00014	\$0.00145	\$0.00001	\$0.00530	\$0.00056	\$0.00000	\$0.00004	\$0.00803
Year-Round Space Conditioning (SC 16, 5-16)	\$0.00000	N/A	\$0.00105	\$0.00062	(\$0.00024)	(\$0.00158)	\$0.00022	\$0.00211	\$0.00001	\$0.00804	\$0.00115	N/A	N/A	\$0.01138
Baseload DG (SC 17, 5-17)	\$0.00000	N/A	\$0.00105	\$0.00062	(\$0.00024)	N/A	\$0.00020	\$0.00175	\$0.00001	\$0.00886	\$0.00075	N/A	N/A	\$0.01300
Non-Firm Demand Response Service SC 18, 19 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00000	\$0.00058	N/A	\$0.00420	\$0.00079	N/A	N/A	\$0.00557
Non-Firm Demand Response Service SC 18, 19 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00000	\$0.00058	N/A	\$0.00420	\$0.00079	N/A	N/A	\$0.00557

SC 1, 2, 3, 5 and 16 are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 78 through 79

Note:

- Site Investigation and Remediation Surcharge SIR
- RDM Revenue Decoupling Mechanism
- GSRS Gas Safety and Reliability Surcharge
- NFRR Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
- Electric Generator Revenue Reconciliation New York Facilities System Surcharge EGR NYFS
- EAM Earning Adjustment Mechanism
- DCSM Demand Capacity Surcharge Mechanism DROM
- Non Labor Demand Response O&M Cost Net Utility Plant and Depreciation Expense Reconciliation Mechanism Rate Adjustment Clause NUP
- RAC
- LPCO Late Payment Charge and Other Waived Fees Surcharge
- AMP Arrears Management Program Recovery Surcharge

Issued by: Rudolph L. Wynter, President, Hicksville, NY