

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-1	Cust. Chge. All kWh Farm Discount <i>Last Change</i>	676	\$10.00 \$0.08675 (10%) 3/1/25	(\$0.00040)	3/1/25	\$0.00004 3/1/25	\$0.02775 11/1/24	\$0.00250 1/1/03	\$0.03025 11/1/24	\$0.00050 1/1/03	\$0.01724 3/1/25	\$0.00729 1/1/25	\$0.00038 7/1/24	\$0.05583 3/1/25	\$0.00215 3/1/25	\$0.05798 3/1/25	\$0.00349 6/1/22	\$10.00 \$0.20352 (10%) 3/1/25
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount <i>Last Change</i>	677	\$10.00 \$0.08675 (10%) (32%) 3/1/25	(\$0.00040)	3/1/25	\$0.00004 3/1/25	\$0.02775 11/1/24	\$0.00250 1/1/03	\$0.03025 11/1/24	\$0.00050 1/1/03	\$0.01724 3/1/25	\$0.00729 1/1/25	\$0.00038 7/1/24	\$0.05583 3/1/25	\$0.00215 3/1/25	\$0.05798 3/1/25	\$0.00157 6/1/22	\$10.00 \$0.20160 (10%) (32%) 3/1/25
S-5	All kWh Farm Discount <i>Last Change</i>	684	\$0.08236 (10%) 3/1/25	(\$0.00040)	3/1/25	\$0.00003 3/1/25	\$0.00636 11/1/24	\$0.00250 1/1/03	\$0.00886 11/1/24	\$0.00050 1/1/03	\$0.01325 3/1/25	\$0.00598 1/1/25	\$0.00050 7/1/24	\$0.03806 3/1/25	\$0.00146 3/1/25	\$0.03952 3/1/25	\$0.00120 6/1/22	\$0.15180 (10%) 3/1/25
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount <i>Last Change</i>	686 687 688 689	\$0.01857 \$0.01857 \$0.01857 \$0.01857 (10%) 3/1/25	(\$0.00040)	3/1/25	\$0.00003 \$0.00003 \$0.00003 \$0.00003 (10%) 3/1/25	\$0.00636 \$0.00636 \$0.00636 \$0.00636 11/1/24	\$0.00250 \$0.00250 \$0.00250 \$0.00250 1/1/03	\$0.00886 \$0.00886 \$0.00886 \$0.00886 11/1/24	\$0.00050 \$0.00050 \$0.00050 \$0.00050 1/1/03	\$0.01325 \$0.01325 \$0.01325 \$0.01325 3/1/25	\$0.00598 \$0.00598 \$0.00598 \$0.00598 1/1/25	\$0.00050 \$0.00050 \$0.00050 \$0.00050 7/1/24	\$0.03806 \$0.03806 \$0.03806 \$0.03806 3/1/25	\$0.00146 \$0.00146 \$0.00146 \$0.00146 3/1/25	\$0.03952 \$0.03952 \$0.03952 \$0.03952 3/1/25	\$0.00120 \$0.00120 \$0.00120 \$0.00120 6/1/22	\$0.08801 \$0.08801 \$0.08801 \$0.08801 (10%) 3/1/25

Issued by: Lisa Wieland
 President

Effective:
 Issued:

March 31, 2025
 March 6, 2025

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 NET DISTRIBUTION RATE
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor (1)	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount <i>Last Change</i>	676	\$10.00 \$0.06546 (10%) 1/1/25	(\$0.00010) 3/1/25	\$0.01149 3/1/25	\$0.00406 11/1/24	(\$0.00117) 3/1/25	\$0.00176 3/1/25	\$0.00007 3/1/25	\$0.00011 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00032 3/1/25	\$0.00003 3/1/25	\$0.00005 3/1/25	\$0.00144 5/1/24	\$0.00198 10/1/24	\$0.00027 5/1/24	\$0.00031 3/1/25	\$10.00 \$0.08675 (10%) 3/1/25
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount <i>Last Change</i>	677	\$10.00 \$0.06546 (10%) (32%) 1/1/25	(\$0.00010) 3/1/25	\$0.01149 3/1/25	\$0.00406 11/1/24	(\$0.00117) 3/1/25	\$0.00176 3/1/25	\$0.00007 3/1/25	\$0.00011 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00032 3/1/25	\$0.00003 3/1/25	\$0.00005 3/1/25	\$0.00144 5/1/24	\$0.00198 10/1/24	\$0.00027 5/1/24	\$0.00031 3/1/25	\$10.00 \$0.08675 (10%) (32%) 3/1/25
S-5	All kWh Farm Discount <i>Last Change</i>	684	\$0.06379 (10%) 1/1/25	(\$0.00008) 3/1/25	\$0.00883 3/1/25	\$0.00340 11/1/24	(\$0.00112) 3/1/25	\$0.00135 3/1/25	\$0.00005 3/1/25	\$0.00008 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00055 3/1/25	\$0.00005 3/1/25	\$0.00004 3/1/25	\$0.00185 5/1/24	\$0.00255 10/1/24	\$0.00035 5/1/24	\$0.00000 3/1/25	\$0.08236 (10%) 3/1/25
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount <i>Last Change</i>	686 687 688 689	\$0.00000 \$0.00000 \$0.00000 \$0.00000	(\$0.00008) (\$0.00008) (\$0.00008) (\$0.00008)	\$0.00883 \$0.00883 \$0.00883 \$0.00883	\$0.00340 \$0.00340 \$0.00340 \$0.00340	(\$0.00112) (\$0.00112) (\$0.00112) (\$0.00112)	\$0.00135 \$0.00135 \$0.00135 \$0.00135	\$0.00005 \$0.00005 \$0.00005 \$0.00005	\$0.00008 \$0.00008 \$0.00008 \$0.00008	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00067 \$0.00067 \$0.00067 \$0.00067	\$0.00055 \$0.00055 \$0.00055 \$0.00055	\$0.00005 \$0.00005 \$0.00005 \$0.00005	\$0.00004 \$0.00004 \$0.00004 \$0.00004	\$0.00185 \$0.00185 \$0.00185 \$0.00185	\$0.00255 \$0.00255 \$0.00255 \$0.00255	\$0.00035 \$0.00035 \$0.00035 \$0.00035	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.01857 \$0.01857 \$0.01857 \$0.01857 (10%) 3/1/25

Issued by: Lisa Wieland
 President

Effective:
 Issued:

March 31, 2025
 March 6, 2025

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
G-1	Cust. Chge. Unmetered All kWh Farm Discount	678	\$12.00 \$10.00 \$0.07116 (10%) 3/1/25	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01295	\$0.00612	\$0.00036	\$0.03617	\$0.00139	\$0.03756	\$0.00489	\$12.00 \$10.00 \$0.14203 (10%) 3/1/25
	<i>Last Change</i>			3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	3/1/25
G-2	Cust. Chge. Demand All kWh	679	\$45.00 \$14.82 \$0.01273	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$45.00 \$14.82 \$0.07946
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh		\$0.00 \$0.05776	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.00 \$0.12449
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh		\$3.70 \$0.04652	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$3.70 \$0.11325
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh		\$7.41 \$0.03523	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$7.41 \$0.10196
	EV PRICING - Schedule D: LF > 15% Demand All kWh		\$14.82 \$0.01273	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$14.82 \$0.07946
	Farm Discount (10%) High Voltage Metering High Voltage Delivery		(0.0481%) (\$0.66) 3/1/25															(10%) (0.0481%) (\$0.66) 3/1/25
	<i>Last Change</i>			3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	3/1/25
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	692	\$350.00 \$10.31 \$0.01074 \$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$350.00 \$10.31 \$0.07084 \$0.06825
	Optional Transmission Coincident Pk Demand Charge Demand		\$10.31															\$10.31
	Transmission Coincident Pk Demand Charge (1) Peak kWh Off Peak kWh		\$0.01074 \$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.00000	\$0.00000	\$0.00000	\$0.00383	\$23.82 \$0.03252 \$0.02993
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh		\$0.00 \$0.07206 \$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.00 \$0.13216 \$0.06825
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh		\$2.57 \$0.05678 \$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$2.57 \$0.11688 \$0.06825
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh		\$5.15 \$0.04145 \$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$5.15 \$0.10155 \$0.06825
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$10.31 \$0.01074 \$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$10.31 \$0.07084 \$0.06825
	Farm Discount (10%) High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer		(10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17 3/1/25															(10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17 3/1/25
	<i>Last Change</i>			3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	3/1/25

Issued by: Lisa Wieland
 President

Effective:
 Issued:

March 31, 2025
 March 6, 2025

(1) Optional Transmission Coincident Pk Demand Charge effective for usage on and after March 31, 2025.

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 NET DISTRIBUTION RATE
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Net Distribution Rate
G-1	Cust. Chge. Unmetered All kWh Farm Discount <i>Last Change</i>	678	\$12.00 \$10.00 \$0.05412 (10%) 1/1/25	(\$0.00008) 3/1/25	\$0.00862 3/1/25	\$0.00341 11/1/24	(\$0.00087) 3/1/25	\$0.00132 3/1/25	\$0.00005 3/1/25	\$0.00009 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00028 3/1/25	\$0.00002 3/1/25	\$0.00004 3/1/25	\$0.00136 5/1/24	\$0.00187 10/1/24	\$0.00026 5/1/24	\$0.00000 3/1/25	\$12.00 \$10.00 \$0.07116 (10%) 3/1/25
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery <i>Last Change</i>	679	\$45.00 \$14.82 \$0.00000 \$0.00 \$0.04503 \$3.70 \$0.03379 \$7.41 \$0.02250 \$14.82 \$0.00000 (10%) (0.0481%) (\$0.66) 1/1/25	(\$0.00006) 3/1/25	\$0.00638 3/1/25	\$0.00245 11/1/24	(\$0.00065) 3/1/25	\$0.00098 3/1/25	\$0.00003 3/1/25	\$0.00006 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00024 3/1/25	\$0.00002 3/1/25	\$0.00003 3/1/25	\$0.00101 5/1/24	\$0.00138 10/1/24	\$0.00019 5/1/24	\$0.00000 3/1/25	\$45.00 \$14.82 \$0.01273 \$0.00 \$0.05776 \$3.70 \$0.04652 \$7.41 \$0.03523 \$14.82 \$0.01273 (10%) (0.0481%) (\$0.66) 3/1/25
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge (1) Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer <i>Last Change</i>	692	\$350.00 \$10.31 \$0.00259 \$0.00000 \$10.31 \$0.00259 \$0.00000 \$0.00 \$0.06391 \$0.00000 \$2.57 \$0.04863 \$0.00000 \$5.15 \$0.03330 \$0.00000 \$10.31 \$0.00259 \$0.00000 (10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17 1/1/25	(\$0.00003) 3/1/25	\$0.00404 3/1/25	\$0.00156 11/1/24	(\$0.00041) 3/1/25	\$0.00062 3/1/25	\$0.00002 3/1/25	\$0.00004 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00011 3/1/25	\$0.00001 3/1/25	\$0.00002 3/1/25	\$0.00058 5/1/24	\$0.00081 10/1/24	\$0.00011 5/1/24	\$0.00000 3/1/25	\$350.00 \$10.31 \$0.01074 \$0.00815 \$10.31 \$0.01074 \$0.00815 \$0.00 \$0.07206 \$0.00815 \$2.57 \$0.05678 \$0.00815 \$5.15 \$0.04145 \$0.00815 \$10.31 \$0.01074 \$0.00815 (10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17 3/1/25

Issued by: Lisa Wieland
 President

Effective:
 Issued:

March 31, 2025
 March 6, 2025

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF BASIC SERVICE RATES

Customer Group (Rate)	Component	Fixed Price Option	Variable Price Option						Last Change
			February	March	April	May	June	July	
Residential (R-1, R-2)	Base Basic Service Rate	\$0.13785	\$0.16204	\$0.13534	\$0.12998	\$0.12761	\$0.12702	\$0.13654	2/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14672	\$0.17091	\$0.14421	\$0.13885	\$0.13648	\$0.13589	\$0.14541	2/1/25
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate	\$0.12790	\$0.18565	\$0.12481	\$0.10934	\$0.10328	\$0.10708	\$0.13111	2/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.13409	\$0.19184	\$0.13100	\$0.11553	\$0.10947	\$0.11327	\$0.13730	2/1/25
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate	\$0.14400	\$0.16680	\$0.13601	\$0.12820	n/a	n/a	n/a	2/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00546	\$0.00546	\$0.00546	\$0.00546	n/a	n/a	n/a	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14946	\$0.17226	\$0.14147	\$0.13366	n/a	n/a	n/a	2/1/25

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 President

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