#### NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-1	Cust. Chge. All kWh Farm Discount Change	676	\$10.00 \$0.08675 (10%) 3/1/25	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01724 3/1/25	\$0.00729	\$0.00038	\$0.05583	\$0.00215 3/1/25	\$0.05798	\$0.00349 6/1/22	\$10.00 \$0.20352 (10%) 3/1/25
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount	677	\$10.00 \$0.08675 (10%) (32%) 3/1/25	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01724	\$0.00729	\$0.00038	\$0.05583	\$0.00215 3/1/25	\$0.05798	\$0.00157 6/1/22	\$10.00 \$0.20160 (10%) (32%) 3/1/25
S-5	All kWh Farm Discount Change	684	\$0.08236 (10%) 3/1/25	(\$0.00040) 3/1/25	\$0.00003 3/1/25	(\$0.00037)	\$0.00636	\$0.00250 1/1/03	\$0.00886	\$0.00050 1/1/03	\$0.01325 3/1/25	\$0.00598 1/1/25	\$0.00050 7/1/24	\$0.03806	\$0.00146 3/1/25	\$0.03952	\$0.00120 6/1/22	\$0.15180 (10%) 3/1/25
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs  Farm Discount  Change	686 687 688 689	\$0.01857 \$0.01857 \$0.01857 \$0.01857 (10%) 3/1/25	(\$0.00040) (\$0.00040) (\$0.00040) (\$0.00040)	\$0.00003 \$0.00003 \$0.00003 \$0.00003	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037)	\$0.00636 \$0.00636 \$0.00636 \$0.00636	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00886 \$0.00886 \$0.00886 \$0.00886	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.01325 \$0.01325 \$0.01325 \$0.01325	\$0.00598 \$0.00598 \$0.00598 \$0.00598	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.03806 \$0.03806 \$0.03806 \$0.03806	\$0.00146 \$0.00146 \$0.00146 \$0.00146	\$0.03952 \$0.03952 \$0.03952 \$0.03952	\$0.00120 \$0.00120 \$0.00120 \$0.00120	\$0.08801 \$0.08801 \$0.08801 \$0.08801 (10%) 3/1/25

Issued by:Lisa WielandEffective:March 31, 2025PresidentIssued:March 6, 2025

### NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor (1)	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount hange	676	\$10.00 \$0.06546 (10%) 1/1/25	(\$0.00010) 3/1/25	\$0.01149 3/1/25	\$0.00406 11/1/24	(\$0.00117) 3/1/25	\$0.00176 3/1/25	\$0.00007 3/1/25	\$0.00011 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00032 3/1/25	\$0.00003 3/1/25	\$0.00005 3/1/25	\$0.00144 5/1/24	\$0.00198 10/1/24	\$0.00027 5/1/24	\$0.00031 3/1/25	\$10.00 \$0.08675 (10%) 3/1/25
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount	677	\$10.00 \$0.06546 (10%) (32%) I/I/25	(\$0.00010) 3/1/25	\$0.01149 3/1/25	\$0.00406	(\$0.00117) 3/1/25	\$0.00176 3/1/25	\$0.00007 3/1/25	\$0.00011 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00032 3/1/25	\$0.00003	\$0.00005 3/1/25	\$0.00144 5/1/24	\$0.00198	\$0.00027 5/1/24	\$0.00031 3/1/25	\$10.00 \$0.08675 (10%) (32%) 3/1/25
S-5	All kWh Farm Discount	684	\$0.06379 (10%) 1/1/25	(\$0.00008) 3/1/25	\$0.00883 3/1/25	\$0.00340 11/1/24	(\$0.00112) 3/1/25	\$0.00135 3/1/25	\$0.00005	\$0.00008 3/1/25	\$0.00000 5/1/22	\$0.00067	\$0.00055 3/1/25	\$0.00005	\$0.00004 3/1/25	\$0.00185 5/1/24	\$0.00255 10/1/24	\$0.00035 5/1/24	\$0.00000 3/1/25	\$0.08236 (10%)
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs  Farm Discount  hange	686 687 688 689	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%) 1/1/25	(\$0.00008) (\$0.00008) (\$0.00008) (\$0.00008)	\$0.00883 \$0.00883 \$0.00883 \$0.00883	\$0.00340 \$0.00340 \$0.00340 \$0.00340	(\$0.00112) (\$0.00112) (\$0.00112) (\$0.00112)	\$0.00135 \$0.00135 \$0.00135 \$0.00135	\$0.00005 \$0.00005 \$0.00005 \$0.00005	\$0.00008 \$0.00008 \$0.00008 \$0.00008	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00067 \$0.00067 \$0.00067 \$0.00067	\$0.00055 \$0.00055 \$0.00055 \$0.00055	\$0.00005 \$0.00005 \$0.00005 \$0.00005	\$0.00004 \$0.00004 \$0.00004 \$0.00004	\$0.00185 \$0.00185 \$0.00185 \$0.00185	\$0.00255 \$0.00255 \$0.00255 \$0.00255	\$0.00035 \$0.00035 \$0.00035 \$0.00035	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.01857 \$0.01857 \$0.01857 \$0.01857 (10%)

Issued by:Lisa WielandEffective:March 31, 2025PresidentIssued:March 6, 2025

## NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

			Net		Transition		Energy					Distributed	Electric		Transmission Service			
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Net Metering	Solar	Vehicle	Base	Cost	Net	Cable	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	Recovery	(SMART)	Program	Transmission	Adjmt	Transmission	Facilities	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
G-1	Cust. Chge.	678	\$12.00															\$12.00
	Unmetered		\$10.00															\$10.00
	All kWh Farm Discount		\$0.07116 (10%)	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01295	\$0.00612	\$0.00036	\$0.03617	\$0.00139	\$0.03756	\$0.00489	\$0.14203 (10%)
Last C			3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	3/1/25
G-2	Cust. Chge.	679	\$45.00 \$14.82															\$45.00 \$14.82
	Demand All kWh		\$0.01273	(\$0.00040)	\$0,00004	(\$0.00036)	\$0,00636	\$0.00250	\$0.00886	\$0,00050	\$0,00958	\$0.00438	\$0.00027	\$0.03596	\$0,00138	\$0.03734	\$0.00616	\$14.82 \$0.07946
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%			(00100010)		(4010000)												
	Demand		\$0.00															\$0.00
	All kWh EV PRICING - Schedule B: 5% < LF ≤ 10%		\$0.05776	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.12449
	Demand		\$3.70															\$3.70
	All kWh		\$0.04652	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.11325
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand		\$7.41															\$7.41
	All kWh		\$0.03523	(\$0.00040)	\$0,00004	(\$0.00036)	\$0,00636	\$0.00250	\$0.00886	\$0,00050	\$0,00958	\$0.00438	\$0.00027	\$0.03596	\$0,00138	\$0.03734	\$0.00616	\$0.10196
	EV PRICING - Schedule D: LF > 15%			(4.1.1.1)		()												
	Demand		\$14.82	(60,00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0,00050	60.00050	\$0.00438	\$0.00027	60.02506	\$0.00138	\$0.03734	60.00616	\$14.82 \$0.07946
	All kWh Farm Discount		\$0.01273 (10%)	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03/34	\$0.00616	(10%)
	High Voltage Metering		(0.0481%)															(0.0481%)
	High Voltage Delivery		(\$0.66)															(\$0.66)
Last C	Thange		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	3/1/25
G-3	Cust. Chge.	692	\$350.00															\$350.00
	Demand		\$10.31															\$10.31
	Peak kWh Off Peak kWh		\$0.01074 \$0.00815	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03690 \$0.03690	\$0.00142 \$0.00142	\$0.03832 \$0.03832	\$0.00383 \$0.00383	\$0.07084 \$0.06825
	Optional Transmission Coincident Pk Demand Charge		\$0.00813	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00036	30.00230	\$0.00880	\$0.00030	\$0.00000	\$0.00273	\$0.00013	\$0.03090	30.00142	\$0.03832	30.00383	\$0.00823
	Demand		\$10.31															\$10.31
	Transmission Coincident Pk Demand Charge (1)															\$23.82		\$23.82
	Peak kWh Off Peak kWh		\$0.01074 \$0.00815	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$0.00383 \$0.00383	\$0.03252 \$0.02993
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.00013	(90.00010)	\$0.00005	(\$0.00037)	\$0.00050	90.00230	\$0.00000	\$0.00050	\$0.00000	90.00273	\$0.00013	\$0.00000	\$0.00000	50.0000	30.00303	\$0.02555
	Demand		\$0.00															\$0.00
	Peak kWh Off Peak kWh		\$0.07206 \$0.00815	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03690 \$0.03690	\$0.00142 \$0.00142	\$0.03832 \$0.03832	\$0.00383 \$0.00383	\$0.13216 \$0.06825
	EV PRICING - Schedule B: 5% < LF ≤ 10%		30.00013	(30.00040)	30.00003	(\$0.00037)	30.00030	30.00230	\$0.00000	\$0.00050	30.00000	30.00273	30.00013	\$0.05070	30.00142	30.03032	30.00303	\$0.00025
	Demand		\$2.57															\$2.57
	Peak kWh		\$0.05678 \$0.00815	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037)	\$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275	\$0.00015 \$0.00015	\$0.03690	\$0.00142 \$0.00142	\$0.03832	\$0.00383	\$0.11688 \$0.06825
	Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15%		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00880	\$0.00030	\$0.00000	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.06825
	Demand		\$5.15															\$5.15
	Peak kWh		\$0.04145	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.10155
	Off Peak kWh EV PRICING - Schedule D: LF > 15%		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.06825
	Demand		\$10.31															\$10.31
	Peak kWh		\$0.01074	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.07084
	Off Peak kWh Farm Discount		\$0.00815 (10%)	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.06825
	High Voltage Metering		(2.717%)															(2.717%)
	High Voltage Delivery		(\$0.66)															(\$0.66)
	High Voltage -115kV Delivery 2nd Feeder Service		(\$10.17)															(\$10.17) \$9.51
	2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer		\$9.51 \$10.17															\$9.51 \$10.17
Last C			3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	3/1/25

Issued by:Lisa WielandEffective:March 31, 2025PresidentIssued:March 6, 2025

#### NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

							Revenue	Attorney			Long-Term								
		Base	Basic Service	Residential Assistance	Storm Fund	Pension PBOP	Decoupling Mechanism	General Cons. Expenses	Solar Cost	Smart Grid Distribution	Renew. Energy Contract	Vegetation	Vegetation Management	Tax Act	Grid	Exogenous	Advanced Metering	Electronic Payment	Net
	MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Recovery	Distribution
Rate Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
G-1 Cust. Chge.	678	612.00																	612.00
G-1 Cust. Chge. Unmetered	6/8	\$12.00 \$10.00																	\$12.00 \$10.00
All kWh		\$0.05412	(\$0.00008)	\$0.00862	\$0.00341	(\$0.00087)	\$0.00132	\$0.00005	\$0.00009	\$0.00000	\$0.00067	\$0.00028	\$0.00002	\$0.00004	\$0.00136	\$0.00187	\$0.00026	\$0.00000	\$0.07116
Farm Discount		(10%)	2/1/25	2/1/25	11/1/24	2/1/25	3/1/25	2/1/25	2/1/25	5/1/22	2/1/25	3/1/25	3/1/25	2/1/25	5/1/24	10/1/24	5/1/24	3/1/25	(10%) 3/1/25
Last Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/23	3/1/25	3/1/25	5/1/22	3/1/25	3/1/23	3/1/23	3/1/25	3/1/24	10/1/24	5/1/24	3/1/23	3/1/23
G-2 Cust. Chge.	679	\$45.00																	\$45.00
Demand All kWh		\$14.82 \$0,00000	(\$0,00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0,00003	\$0,00006	\$0,00000	\$0,00067	\$0.00024	\$0.00002	\$0,00003	\$0.00101	\$0.00138	\$0.00019	\$0,00000	\$14.82 \$0.01273
EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$0.01273
Demand		\$0.00																	\$0.00
All kWh EV PRICING - Schedule B: 5% < LF < 10%		\$0.04503	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$0.05776
Demand		\$3.70																	\$3.70
All kWh		\$0.03379	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$0.04652
EV PRICING - Schedule C: 10% < LF ≤ 15%		\$7.41																	\$7.41
Demand All kWh		\$0.02250	(\$0,00006)	\$0,00638	\$0.00245	(\$0.00065)	\$0,00098	\$0,00003	\$0,00006	\$0.00000	\$0,00067	\$0,00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0,00019	\$0,00000	\$0.03523
EV PRICING - Schedule D: LF > 15%			(4000000)			(+)	*******												
Demand All kWh		\$14.82 \$0,00000	(60,00000)	\$0.00638	60.00245	(\$0.000(E)	60,00000	\$0,00003	¢0.0000¢	60,00000	60.00067	\$0.00024	60,00002	60,00002	60.00101	60.00120	60 00010	\$0,00000	\$14.82 \$0.01273
Farm Discount		\$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$0.012/3
High Voltage Metering		(0.0481%)																	(0.0481%)
High Voltage Delivery		(\$0.66)																	(\$0.66)
Last Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/24	10/1/24	5/1/24	3/1/25	3/1/25
G-3 Cust. Chge.	692	\$350.00																	\$350.00
Demand		\$10.31																	\$10.31
Peak kWh Off Peak kWh		\$0.00259 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.00000 \$0.00000	\$0.01074 \$0.00815
Optional Transmission Coincident Pk Demand Charge		\$0.00000	(\$0.00003)	30.00404	\$0.00150	(\$0.00041)	30.00002	30.00002	\$0.00004	\$0.00000	30.00007	30.00011	30.00001	\$0.00002	30.00030	30.00001	30.00011	\$0.0000	30.00013
Demand		\$10.31																	\$10.31
Transmission Coincident Pk Demand Charge (1) Peak kWh		\$0,00259	(\$0,00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0,00002	\$0,00004	\$0,00000	\$0,00067	\$0.00011	\$0.00001	\$0.00002	\$0,00058	\$0.00081	\$0.00011	\$0,00000	\$0.01074
Off Peak kWh		\$0.00239	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.00815
EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																			
Demand Peak kWh		\$0.00 \$0.06391	(\$0,00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0,00002	\$0,00004	\$0,00000	\$0,00067	\$0.00011	\$0.00001	\$0.00002	\$0,00058	\$0.00081	\$0.00011	\$0,00000	\$0.00 \$0.07206
Off Peak kWh		\$0.00391	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.00815
EV PRICING - Schedule B: 5% < LF ≤ 10%																			
Demand Peak kWh		\$2.57 \$0.04863	(\$0,00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0,00002	\$0,00004	\$0,00000	\$0,00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0,00000	\$2.57 \$0.05678
Off Peak kWh		\$0.04863	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.03678
EV PRICING - Schedule C: 10% < LF ≤ 15%			(*********			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,													
Demand Peak kWh		\$5.15 \$0.03330	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0,00000	\$0.0007	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$5.15 \$0.04145
Off Peak kWh		\$0.03330	(\$0.00003)	\$0.00404	\$0.00156 \$0.00156	(\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000	\$0.00067 \$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058 \$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.04145 \$0.00815
EV PRICING - Schedule D: LF > 15%			(3.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2			,													
Demand Peak kWh		\$10.31 \$0.00259	(\$0,00003)	\$0.00404	\$0.00150	(\$0.00041)	\$0.00062	\$0,00002	\$0.00004	\$0,00000	\$0,00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0,00000	\$10.31 \$0.01074
Off Peak kWh		\$0.00259 \$0.00000	(\$0.00003)	\$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058 \$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.01074 \$0.00815
Farm Discount		(10%)	(3.1.1.1.70)																(10%)
High Voltage Metering		(2.717%)																	(2.717%)
High Voltage Delivery High Voltage -115kV Delivery		(\$0.66) (\$10.17)																	(\$0.66) (\$10.17)
2nd Feeder Service		\$9.51																	\$9.51
2nd Feeder Service w/ Add'l Transformer																			
Last Change		\$10.17 1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/24	10/1/24	5/1/24	3/1/25	\$10.17 3/1/25

Issued by: Lisa Wieland
President

Effective: March 31, 2025 Issued: March 6, 2025

# NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price			Variable I	Price Option			
(Rate)		Option	February	March	April	May	June	July	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13785 \$0.00887 \$0.00000 \$0.14672	\$0.16204 \$0.00887 \$0.00000 \$0.17091	\$0.13534 \$0.00887 \$0.00000 \$0.14421	\$0.12998 \$0.00887 \$0.00000 \$0.13885	\$0.12761 \$0.00887 <u>\$0.00000</u> \$0.13648	\$0.12702 \$0.00887 <u>\$0.00000</u> \$0.13589	\$0.13654 \$0.00887 <u>\$0.00000</u> \$0.14541	2/1/25 11/1/24 5/1/22 2/1/25
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.12790 \$0.00619 \$0.00000 \$0.13409	\$0.18565 \$0.00619 \$0.00000 \$0.19184	\$0.12481 \$0.00619 \$0.00000 \$0.13100	\$0.10934 \$0.00619 \$0.00000 \$0.11553	\$0.10328 \$0.00619 <u>\$0.00000</u> \$0.10947	\$0.10708 \$0.00619 <u>\$0.00000</u> \$0.11327	\$0.13111 \$0.00619 <u>\$0.00000</u> \$0.13730	2/1/25 11/1/24 5/1/22 2/1/25
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.14400 \$0.00546 \$0.00000 \$0.14946	\$0.16680 \$0.00546 \$0.00000 \$0.17226	\$0.13601 \$0.00546 \$0.00000 \$0.14147	\$0.12820 \$0.00546 \$0.00000 \$0.13366	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	2/1/25 11/1/24 5/1/22 2/1/25

Issued by: Lisa Wieland President

Effective: Issued:

March 31, 2025 March 6, 2025