MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
R-1	Cust. Chge. All kWh Farm Discount hange	1544	\$10.00 \$0.08675 (10%) 3/1/25	(\$0.00040) 3/1/25	\$0.00004 3/1/25	(\$0.00036) 3/1/25	\$0.02775 11/1/24	\$0.00250 1/1/03	\$0.03025	\$0.00050 1/1/03	\$0.01724 3/1/25	\$0.00729 1/1/25	\$0.00038 7/1/24	\$0.05583 3/1/25	\$0.00215 3/1/25	\$0.05798 3/1/25	\$10.00 \$0.20003 (10%) 3/1/25
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount hanse	1545	\$10.00 \$0.08675 (10%) (32%) 3/1/25	(\$0.00040) 3/1/25	\$0.00004 3/1/25	(\$0.00036) 3/1/25	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01724 3/1/25	\$0.00729 1/1/25	\$0.00038 7/1/24	\$0.05583 3/1/25	\$0.00215 3/1/25	\$0.05798 3/1/25	\$10.00 \$0.20003 (10%) (32%) 3/1/25
	All kWh Farm Discount	1552	\$0.08236 (10%) 3/1/25	(\$0.00040) 3/1/25	\$0.00003 3/1/25	(\$0.00037) 3/1/25	\$0.00636 11/1/24	\$0.00250 1/1/03	\$0.00886 11/1/24	\$0.00050 1/1/03	\$0.01325 3/1/25	\$0.00598 1/1/25	\$0.00050 7/1/24	\$0.03806 3/1/25	\$0.00146 3/1/25	\$0.03952 3/1/25	\$0.15060 (10%) 3/1/25
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount hange	1581 1582 1583 1584	\$0.01857 \$0.01857 \$0.01857 \$0.01857 (10%) 3/1/25	(\$0.00040) (\$0.00040) (\$0.00040) (\$0.00040) 3/1/25	\$0.00003 \$0.00003 \$0.00003 \$0.00003	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037)	\$0.00636 \$0.00636 \$0.00636 \$0.00636	\$0.00250 \$0.00250 \$0.00250 \$0.00250 \$1/1/03	\$0.00886 \$0.00886 \$0.00886 \$0.00886	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.01325 \$0.01325 \$0.01325 \$0.01325 \$0.01325	\$0.00598 \$0.00598 \$0.00598 \$0.00598	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.03806 \$0.03806 \$0.03806 \$0.03806 \$3/1/25	\$0.00146 \$0.00146 \$0.00146 \$0.00146	\$0.03952 \$0.03952 \$0.03952 \$0.03952 \$3/1/25	\$0.08681 \$0.08681 \$0.08681 \$0.08681 (10%) 3/1/25

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MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount Change	1544	\$10.00 \$0.06546 (10%) 1/1/25	(\$0.00010) 3/1/25	\$0.01149 3/1/25	\$0.00406 11/1/24	(\$0.00117) 3/1/25	\$0.00176 3/1/25	\$0.00007 3/1/25	\$0.00011 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00032 3/1/25	\$0.00003 3/1/25	\$0.00005 3/1/25	\$0.00144 5/1/24	\$0.00198 10/1/24	\$0.00027 5/1/24	\$0.00031 3/1/25	\$10.00 \$0.08675 (10%) 3/1/25
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount	1545	\$10.00 \$0.06546 (10%) (32%) I/I/25	(\$0.00010) 3/1/25	\$0.01149 3/1/25	\$0.00406	(\$0.00117) 3/1/25	\$0.00176 3/1/25	\$0.00007 3/1/25	\$0.00011 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00032	\$0.00003 3/1/25	\$0.00005 3/1/25	\$0.00144 5/1/24	\$0.00198	\$0.00027 5/1/24	\$0.00031 3/1/25	\$10.00 \$0.08675 (10%) (32%) 3/1/25
S-5	All kWh Farm Discount Change	1552	\$0.06379 (10%) 1/1/25	(\$0.00008) 3/1/25	\$0.00883 3/1/25	\$0.00340	(\$0.00112) 3/1/25	\$0.00135 3/1/25	\$0.00005 3/1/25	\$0.00008 3/1/25	\$0.00000 5/1/22	\$0.00067	\$0.00055 3/1/25	\$0.00005	\$0.00004 3/1/25	\$0.00185 5/1/24	\$0.00255 10/1/24	\$0.00035 5/1/24	\$0.00000 3/1/25	\$0.08236 (10%) 3/1/25
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount Chance	1581 1582 1583 1584	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%)	(\$0.00008) (\$0.00008) (\$0.00008) (\$0.00008)	\$0.00883 \$0.00883 \$0.00883 \$0.00883	\$0.00340 \$0.00340 \$0.00340 \$0.00340	(\$0.00112) (\$0.00112) (\$0.00112) (\$0.00112)	\$0.00135 \$0.00135 \$0.00135 \$0.00135	\$0.00005 \$0.00005 \$0.00005 \$0.00005	\$0.00008 \$0.00008 \$0.00008 \$0.00008	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00067 \$0.00067 \$0.00067 \$0.00067	\$0.00055 \$0.00055 \$0.00055 \$0.00055	\$0.00005 \$0.00005 \$0.00005 \$0.00005	\$0.00004 \$0.00004 \$0.00004 \$0.00004	\$0.00185 \$0.00185 \$0.00185 \$0.00185	\$0.00255 \$0.00255 \$0.00255 \$0.00255	\$0.00035 \$0.00035 \$0.00035 \$0.00035	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.01857 \$0.01857 \$0.01857 \$0.01857 (10%) 3/1/25

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MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

	I									I					Transmission	<u> </u>	
Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
														İ			
G-1	Cust. Chge. Unmetered	1546	\$12.00 \$10.00														\$12.00 \$10.00
	All kWh Farm Discount		\$0.07116 (10%)	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01295	\$0.00612	\$0.00036	\$0.03617	\$0.00139	\$0.03756	\$0.13714 (10%)
Last C	Change		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	3/1/25
	0		245.00														0.45.00
G-2	Cust. Chge. Demand	1547	\$45.00 \$14.82														\$45.00 \$14.82
	All kWh		\$0.01273	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.07330
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand		\$0.00														\$0.00
	All kWh		\$0.05776	(\$0,00040)	\$0,00004	(\$0,00036)	\$0,00636	\$0,00250	\$0,00886	\$0.00050	\$0.00958	\$0,00438	\$0,00027	\$0,03596	\$0.00138	\$0.03734	\$0.11833
	EV PRICING - Schedule B: 5% < LF ≤ 10%			(,		(**************************************											
	Demand All kWh		\$3.70 \$0.04652	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$3.70 \$0.10709
	EV PRICING - Schedule C: 10% < LF ≤ 15%		30.04032	(30.00040)	30.00004	(30.00030)	30.00030	\$0.00230	30.00880	30.00030	30.00938	30.00438	30.00027	30.03390	\$0.00138	30.03734	\$0.10709
	Demand		\$7.41														\$7.41
	All kWh EV PRICING - Schedule D: LF > 15%		\$0.03523	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.09580
	Demand		\$14.82														\$14.82
	All kWh		\$0.01273	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.07330
	Farm Discount High Voltage Metering		(10%) (0.0481%)														(10%)
	High Voltage Delivery		(\$0.66)														(\$0.66)
Last C	hange		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	3/1/25
G-3	Cust. Chge.	1591	\$350.00														\$350.00
	Demand	1	\$10.31														\$10.31
	Peak kWh Off Peak kWh		\$0.01074	(\$0.00040) (\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03690	\$0.00142	\$0.03832 \$0.03832	\$0.06701 \$0.06442
	Optional Transmission Coincident Pk Demand Charge		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06442
	Demand		\$10.31														\$10.31
	Transmission Coincident Pk Demand Charge (1) Peak kWh		\$0.01074	(\$0.00040)	\$0,00003	(\$0,00037)	\$0.00636	\$0.00250	\$0.00886	\$0,00050	\$0.00606	\$0.00275	\$0.00015	\$0,00000	\$0,00000	\$23.82 \$0,00000	\$23.82 \$0.02869
	Off Peak kWh		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.00000	\$0.00000	\$0.00000	\$0.02610
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%			(,		(**************************************											
	Demand Peak kWh		\$0.00 \$0.07206	(\$0,00040)	\$0,00003	(\$0,00037)	\$0,00636	\$0.00250	\$0.00886	\$0,00050	\$0.00606	\$0.00275	\$0.00015	\$0,03690	\$0.00142	\$0.03832	\$0.00 \$0.12833
	Off Peak kWh		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06442
	EV PRICING - Schedule B: 5% < LF ≤ 10%																
	Demand Peak kWh		\$2.57 \$0.05678	(\$0.00040)	\$0,00003	(\$0,00037)	\$0,00636	\$0.00250	\$0.00886	\$0,00050	\$0.00606	\$0.00275	\$0.00015	\$0,03690	\$0.00142	\$0.03832	\$2.57 \$0.11305
	Off Peak kWh		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06442
	EV PRICING - Schedule C: 10% < LF ≤ 15%																
	Demand Peak kWh		\$5.15 \$0.04145	(\$0.00040)	\$0,00003	(\$0,00037)	\$0,00636	\$0,00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0,03690	\$0.00142	\$0.03832	\$5.15 \$0.09772
	Off Peak kWh		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06442
	EV PRICING - Schedule D: LF > 15%		010.01														010.01
	Demand Peak kWh		\$10.31 \$0.01074	(\$0,00040)	\$0,00003	(\$0,00037)	\$0,00636	\$0,00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0,03690	\$0.00142	\$0.03832	\$10.31 \$0.06701
	Off Peak kWh		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06442
	Farm Discount		(10%)														(10%)
	High Voltage Metering High Voltage Delivery		(2.717%) (\$0.66)														(2.717%)
	High Voltage -115kV Delivery		(\$10.17)														(\$10.17)
	2nd Feeder Service		\$9.51														\$9.51
Last	2nd Feeder Service w/ Add'l Transformer Change		\$10.17 3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	\$10.17 3/1/25
Lusi	nunge		3/1/23	3/1/23	3/1/23	3/1/23	11/1/24	1/1/03	11/1/24	1/1/03	3/1/23	1/1/23	//1/24	3/1/23	3/1/23	3/1/23	3/1/23

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MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Net Distribution Rate
G-1	Cust. Chge. Unmetered AJI kWh Farm Discount Change	1546	\$12.00 \$10.00 \$0.05412 (10%) 1/1/25	(\$0.00008) 3/1/25	\$0.00862 3/1/25	\$0.00341 11/1/24	(\$0.00087) 3/1/25	\$0.00132 3/1/25	\$0.00005 3/1/25	\$0.00009 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00028 3/1/25	\$0.00002 3/1/25	\$0.00004 3/1/25	\$0.00136 5/1/24	\$0.00187 10/1/24	\$0.00026 5/1/24	\$0.00000 3/1/25	\$12.00 \$10.00 \$0.07116 (10%) 3/1/25
G-2	Cust. Chge. Demand All kWh	1547	\$45.00 \$14.82 \$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$45.00 \$14.82 \$0.01273
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand All kWh EV PRICING - Schedule B: $5\% < LF \le 10\%$		\$0.00 \$0.04503	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$0.00 \$0.05776
	Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand		\$3.70 \$0.03379 \$7.41	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$3.70 \$0.04652 \$7.41
	All kWh EV PRICING - Schedule D: LF > 15% Demand		\$0.02250 \$14.82	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$0.03523 \$14.82
	All kWh Farm Discount High Voltage Metering High Voltage Delivery		\$0.00000 (10%) (0.0481%) (\$0.66)	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$0.01273 (10%) (0.0481%) (\$0.66)
G-3	Change Cust. Chge. Demand Peak kWh	1591	\$350.00 \$10.31 \$0.00259	3/1/25 (\$0.00003)	3/1/25 \$0.00404	\$0.00156	3/1/25 (\$0.00041)	3/1/25 \$0.00062	3/1/25 \$0.00002	3/1/25 \$0.00004	\$0.00000	3/1/25 \$0.00067	\$0.00011	3/1/25 \$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$350.00 \$10.31 \$0.01074
	Off Peak kWh Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge (1)		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.00815 \$10.31
	Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand		\$0.00259 \$0.00000 \$0.00	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.00000 \$0.00000	\$0.01074 \$0.00815
	Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10%		\$0.06391 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.00000 \$0.00000	\$0.07206 \$0.00815
	Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF < 15%		\$2.57 \$0.04863 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.00000 \$0.00000	\$2.57 \$0.05678 \$0.00815
	Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15%		\$5.15 \$0.03330 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.00000 \$0.00000	\$5.15 \$0.04145 \$0.00815
	Demand Peak kWh Off Peak kWh		\$10.31 \$0.00259 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.00000 \$0.00000	\$10.31 \$0.01074 \$0.00815
	Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service		(10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17																	(10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17
Last 0	Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/24	10/1/24	5/1/24	3/1/25	

Issued by:Lisa WielardEffective:March 31,2025PresidentIssued:March 6,2025

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price							
(Rate)		Option	February	March	April	May	June	July	Last Change
B 11 11		do 12705	00.16204	#0.12524	£0.12000	00.107(1	00.12702	00.12654	2/1/25
Residential	Base Basic Service Rate	\$0.13785	\$0.16204	\$0.13534	\$0.12998	\$0.12761	\$0.12702	\$0.13654	2/1/25
(R-1, R-2)	Basic Service Admin Cost Adjmt Factor	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	11/1/24 5/1/22
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	<u>\$0.00000</u>	\$0.00000	\$0.00000	<u>\$0.00000</u>	\$0.00000	<u>\$0.00000</u>	3/1/22
	Total Billed Basic Service Rate	\$0.14672	\$0.17091	\$0.14421	\$0.13885	\$0.13648	\$0.13589	\$0.14541	2/1/25
Commercial	Base Basic Service Rate	\$0.12790	\$0.18565	\$0.12481	\$0.10934	\$0.10328	\$0.10708	\$0.13111	2/1/25
(G-1, S-1, S-2, S-3, S-5, S-6)	Basic Service Admin Cost Adjmt Factor	\$0.12790	\$0.18363	\$0.12481	\$0.10934	\$0.10328	\$0.10708	\$0.13111	11/1/24
(G-1, S-1, S-2, S-3, S-3, S-0)	Smart Grid Customer Cost Adjmt Factor	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019	5/1/22
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	3/1/22
	Total Billed Basic Service Rate	\$0.13409	\$0.19184	\$0.13100	\$0.11553	\$0.10947	\$0.11327	\$0.13730	2/1/25
(077.4.)	D. D. G. J. D.	00.14400	00.16600	00.12.01	#0.12020	,	,	,	2/1/25
Industrial (SEMA)	Base Basic Service Rate	\$0.14400	\$0.16680	\$0.13601	\$0.12820	n/a	n/a	n/a	2/1/25
(G-2, G-3)	Basic Service Admin Cost Adjmt Factor	\$0.00546	\$0.00546	\$0.00546	\$0.00546	n/a	n/a	n/a	11/1/24 5/1/22
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	<u>\$0.00000</u>	\$0.00000	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	3/1/22
	Total Billed Basic Service Rate	\$0.14946	\$0.17226	\$0.14147	\$0.13366	n/a	n/a	n/a	2/1/25
I I (I I I I I I I I I I I I I I I I I	D. D. G. i. D.	eo 12052	no 12052	#0.12052	#0.12052	,	,	,	2/1/25
Industrial (NEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor	\$0.13852 \$0.00546	\$0.13852 \$0.00546	\$0.13852 \$0.00546	\$0.13852 \$0.00546	n/a n/a	n/a n/a	n/a n/a	2/1/25 11/1/24
(G-2, G-3)	Smart Grid Customer Cost Adjmt Factor	\$0.00346	\$0.00346	\$0.00346	\$0.00346	n/a n/a	n/a n/a	n/a n/a	5/1/22
	Smart Grid Customer Cost Adjint Factor	\$0.0000	\$0.0000	\$0.00000	\$0.00000	<u>11/ a</u>	<u>11/ a</u>	<u>11/ a</u>	3/1/22
	Total Billed Basic Service Rate	\$0.14398	\$0.14398	\$0.14398	\$0.14398	n/a	n/a	n/a	2/1/25
			*****	******	*****				
Industrial (WCMA)	Base Basic Service Rate	\$0.13899	\$0.18414	\$0.12348	\$0.10738	n/a	n/a	n/a	2/1/25
(G-2, G-3)	Basic Service Admin Cost Adjmt Factor	\$0.00546	\$0.00546	\$0.00546	\$0.00546	n/a	n/a	n/a	11/1/24
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14445	\$0.18960	\$0.12894	\$0.11284	n/a	n/a	n/a	2/1/25

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President Issued: March 6, 2025