

NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-1	Cust. Chge. All kWh Farm Discount <i>Last Change</i>	676	\$10.00 \$0.08675 (10%) 3/1/25	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01724	\$0.00729	\$0.00038	\$0.05583	\$0.00215	\$0.05798	\$0.00349	\$10.00 \$0.20352 (10%) 3/1/25
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount <i>Last Change</i>	677	\$10.00 \$0.08675 (10%) (32%) 3/1/25	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01724	\$0.00729	\$0.00038	\$0.05583	\$0.00215	\$0.05798	\$0.00157	\$10.00 \$0.20160 (10%) (32%) 3/1/25
S-5	All kWh Farm Discount <i>Last Change</i>	684	\$0.08236 (10%) 3/1/25	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01325	\$0.00598	\$0.00050	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.15180 (10%) 3/1/25
S-1	for fixture prices see Individual Tariffs Farm Discount <i>Last Change</i>	686	\$0.01857	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01325	\$0.00598	\$0.00050	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.08801
S-2		687	\$0.01857	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01325	\$0.00598	\$0.00050	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.08801
S-3		688	\$0.01857	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01325	\$0.00598	\$0.00050	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.08801
S-6		689	\$0.01857 (10%) 3/1/25	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01325	\$0.00598	\$0.00050	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.08801 (10%) 3/1/25

Issued by: Lisa Wieland  
 President

Effective:  
 Issued:

March 1, 2025  
 February 27, 2025

NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 NET DISTRIBUTION RATE  
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor (1)	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount	676	\$10.00 \$0.06546 (10%)	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00144	\$0.00198	\$0.00027	\$0.00031	\$10.00 \$0.08675 (10%)
	<i>Last Change</i>		<i>1/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>11/1/24</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>5/1/22</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>5/1/24</i>	<i>10/1/24</i>	<i>5/1/24</i>	<i>3/1/25</i>	<i>3/1/25</i>
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount	677	\$10.00 \$0.06546 (10%) (32%)	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00144	\$0.00198	\$0.00027	\$0.00031	\$10.00 \$0.08675 (10%) (32%)
	<i>Last Change</i>		<i>1/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>11/1/24</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>5/1/22</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>5/1/24</i>	<i>10/1/24</i>	<i>5/1/24</i>	<i>3/1/25</i>	<i>3/1/25</i>
S-5	All kWh Farm Discount	684	\$0.06379 (10%)	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.08236 (10%)
	<i>Last Change</i>		<i>1/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>11/1/24</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>5/1/22</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>5/1/24</i>	<i>10/1/24</i>	<i>5/1/24</i>	<i>3/1/25</i>	<i>3/1/25</i>
S-1	for fixture prices see Individual Tariffs	686	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.01857
S-2		687	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.01857
S-3		688	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.01857
S-6		689	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.01857 (10%)
	<i>Last Change</i>		<i>1/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>11/1/24</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>5/1/22</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>3/1/25</i>	<i>5/1/24</i>	<i>10/1/24</i>	<i>5/1/24</i>	<i>3/1/25</i>	<i>3/1/25</i>

Issued by: Lisa Wieland  
 President

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March 1, 2025  
 February 27, 2025

NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price	
G-1	Cust. Chge. Unmetered All kWh Farm Discount (10%) <i>Last Change</i> 3/1/25	678	\$12.00 \$10.00 \$0.07116 (10%) 3/1/25																\$12.00 \$10.00 \$0.14203 (10%) 3/1/25
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% < LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh Farm Discount (10%) High Voltage Metering High Voltage Delivery <i>Last Change</i> 3/1/25	679	\$45.00 \$14.82 \$0.01273 \$0.00 \$0.05776 \$3.70 \$0.04652 \$7.41 \$0.03523 \$14.82 \$0.01273 (10%) (0.0481%) (\$0.66) 3/1/25																\$45.00 \$14.82 \$0.07946 \$0.00 \$0.12449 \$3.70 \$0.11325 \$7.41 \$0.10196 \$14.82 \$0.07946 (10%) (0.0481%) (\$0.66) 3/1/25
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% < LF ≤ 5% Demand Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh Farm Discount (10%) High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer <i>Last Change</i> 3/1/25	680	\$350.00 \$10.31 \$0.01074 \$0.00815 \$0.00 \$0.07206 \$0.00815 \$2.57 \$0.05678 \$0.00815 \$5.15 \$0.04145 \$0.00815 \$10.31 \$0.01074 \$0.00815 (10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17 3/1/25																\$350.00 \$10.31 \$0.07084 \$0.06825 \$0.00 \$0.13216 \$0.06825 \$2.57 \$0.11688 \$0.06825 \$5.15 \$0.10155 \$0.06825 \$10.31 \$0.07084 \$0.06825 (10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17 3/1/25

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NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 NET DISTRIBUTION RATE  
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjnt Factor	Residential Assistance Adjnt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjnt Factor	Revenue Decoupling Mechanism Adjnt Factor	Attorney General Cons. Expenses Adjnt Factor	Solar Cost Adjnt Factor	Smart Grid Distribution Adjnt Factor	Long-Term Renew. Energy Contract Adjnt Factor	Vegetation Management Adjnt Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Net Distribution Rate
G-1	Cust. Chge. Unmetered All kWh Farm Discount <i>Last Change</i>	678	\$12.00 \$10.00 \$0.05412 (10%) 1/1/25		\$0.00862 3/1/25	\$0.00341 11/1/24		\$0.00132 3/1/25	\$0.00005 3/1/25	\$0.00009 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00028 3/1/25	\$0.00002 3/1/25	\$0.00004 3/1/25	\$0.00136 5/1/24	\$0.00187 10/1/24	\$0.00026 5/1/24	\$0.00000 3/1/25	\$12.00 \$10.00 \$0.07116 (10%) 3/1/25
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery <i>Last Change</i>	679	\$45.00 \$14.82 \$0.00000 \$0.00 \$0.04503 \$3.70 \$0.03379 \$7.41 \$0.02250 \$14.82 \$0.00000 (10%) (0.0481%) (\$0.66) 1/1/25		\$0.00638 3/1/25	\$0.00245 11/1/24		\$0.00098 3/1/25	\$0.00003 3/1/25	\$0.00006 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00024 3/1/25	\$0.00002 3/1/25	\$0.00003 3/1/25	\$0.00101 5/1/24	\$0.00138 10/1/24	\$0.00019 5/1/24	\$0.00000 3/1/25	\$45.00 \$14.82 \$0.01273 \$0.00 \$0.05776 \$3.70 \$0.04652 \$7.41 \$0.03523 \$14.82 \$0.01273 (10%) (0.0481%) (\$0.66) 3/1/25
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add1 Transformer <i>Last Change</i>	680	\$350.00 \$10.31 \$0.00259 \$0.00000 \$0.00 \$0.06391 \$0.00000 \$2.57 \$0.04863 \$0.00000 \$5.15 \$0.03330 \$0.00000 \$10.31 \$0.00259 \$0.00000 (10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17 1/1/25		\$0.00404 3/1/25	\$0.00156 11/1/24		\$0.00062 3/1/25	\$0.00002 3/1/25	\$0.00004 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00011 3/1/25	\$0.00001 3/1/25	\$0.00002 3/1/25	\$0.00058 5/1/24	\$0.00081 10/1/24	\$0.00011 5/1/24	\$0.00000 3/1/25	\$350.00 \$10.31 \$0.01074 \$0.00815 \$0.00 \$0.07206 \$0.00815 \$2.57 \$0.05678 \$0.00815 \$5.15 \$0.04145 \$0.00815 \$10.31 \$0.01074 \$0.00815 (10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17 3/1/25

Issued by: Lisa Wieland  
 President

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 Issued: February 27, 2025

NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF BASIC SERVICE RATES

Customer Group (Rate)	Component	Fixed Price Option	Variable Price Option						<i>Last Change</i>
			February	March	April	May	June	July	
Residential (R-1, R-2)	Base Basic Service Rate	\$0.13785	\$0.16204	\$0.13534	\$0.12998	\$0.12761	\$0.12702	\$0.13654	2/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14672	\$0.17091	\$0.14421	\$0.13885	\$0.13648	\$0.13589	\$0.14541	2/1/25
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate	\$0.12790	\$0.18565	\$0.12481	\$0.10934	\$0.10328	\$0.10708	\$0.13111	2/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.13409	\$0.19184	\$0.13100	\$0.11553	\$0.10947	\$0.11327	\$0.13730	2/1/25
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate	\$0.14400	\$0.16680	\$0.13601	\$0.12820	n/a	n/a	n/a	2/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00546	\$0.00546	\$0.00546	\$0.00546	n/a	n/a	n/a	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14946	\$0.17226	\$0.14147	\$0.13366	n/a	n/a	n/a	2/1/25

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 President

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