NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

			Net		Transition		Energy	-	N.F			Distributed	Electric Vehicle		Transmission Service Cost	Net	Cable	D. 7
		MDPU	Distribution Rate	Base Transition	Charge Adjmt	Net Transition	Efficiency Reconciling	Energy Efficiency	Net Energy Efficiency	Renewables	Net Metering Recovery	Solar (SMART)	Program	Base Transmission	Adjmt	Transmission	Facilities	Retail Delivery
Rate	Rate Component	No.	(Sheet 2)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
	Cust. Chge. All kWh Farm Discount	676	\$10.00 \$0.08675 (10%)	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01724	\$0.00729	\$0.00038	\$0.05583	\$0.00215	\$0.05798	\$0.00349	\$10.00 \$0.20352 (10%)
Last C	hange		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	3/1/25
	Cust. Chge. All kWh Farm Discount Low Income Discount	677	\$10.00 \$0.08675 (10%) (32%)	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01724	\$0.00729	\$0.00038	\$0.05583	\$0.00215	\$0.05798	\$0.00157	\$10.00 \$0.20160 (10%) (32%)
Last C	hange		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	3/1/25
S-5	All kWh Farm Discount	684	\$0.08236 (10%) 3/1/25	(\$0.00040) 3/1/25	\$0.00003 3/1/25	(\$0.00037) 3/1/25	\$0.00636	\$0.00250 1/1/03	\$0.00886 11/1/24	\$0.00050 1/1/03	\$0.01325 3/1/25	\$0.00598 1/1/25	\$0.00050 7/1/24	\$0.03806 3/1/25	\$0.00146 3/1/25	\$0.03952 3/1/25	\$0.00120 6/1/22	\$0.15180 (10%) 3/1/25
S-1 S-2		686	\$0.01857	(\$0.00040)	\$0.00003 \$0.00003	(\$0.00037)	\$0.00636 \$0.00636	\$0.00250	\$0.00886	\$0.00050 \$0.00050	\$0.01325 \$0.01325	\$0.00598 \$0.00598	\$0.00050 \$0.00050	\$0.03806 \$0.03806	\$0.00146	\$0.03952 \$0.03952	\$0.00120 \$0.00120	\$0.08801 \$0.08801
S-2 S-3 S-6	for fixture prices see Individual Tariffs	687 688 689	\$0.01857 \$0.01857 \$0.01857	(\$0.00040) (\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037) (\$0.00037)	\$0.00636 \$0.00636 \$0.00636	\$0.00250 \$0.00250 \$0.00250	\$0.00886 \$0.00886 \$0.00886	\$0.00050 \$0.00050 \$0.00050	\$0.01325 \$0.01325 \$0.01325	\$0.00598 \$0.00598 \$0.00598	\$0.00050 \$0.00050 \$0.00050	\$0.03806 \$0.03806 \$0.03806	\$0.00146 \$0.00146 \$0.00146	\$0.03952 \$0.03952 \$0.03952	\$0.00120 \$0.00120 \$0.00120	\$0.08801 \$0.08801 \$0.08801
ll .	Farm Discount		(10%)															(10%)
Last C	hange		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	3/1/25

 Issued by:
 Lisa Wieland
 Effective:
 March 1, 2025

 president
 Issued:
 February 27, 2025

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

							Revenue	Attorney			Long-Term								1
			Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid	Renew, Energy		Vegetation				Advanced	Electronic	
		Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Payment	Net
	MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Recovery	Distribution
Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor (1)	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
R-1 Cust. Chge.	676	\$10.00																	\$10.00
R-1 Cust. Chge. All kWh	6/6	\$0.06546	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0,00007	\$0.00011	\$0,00000	\$0,00067	\$0.00032	\$0.00003	\$0.00005	\$0.00144	\$0.00198	\$0.00027	\$0.00031	\$0.08675
Farm Discount		(10%)	(\$0.00010)	30.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00003	\$0.00144	\$0.00198	\$0.00027	\$0.00031	(10%)
Last Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/24	10/1/24	5/1/24	3/1/25	3/1/25
Lasi Change		1/1/23	3/1/23	3/1/23	11/1/24	3/1/23	3/1/23	3/1/23	3/1/23	3/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/24	10/1/24	3/1/24	3/1/23	3/1/23
R-2 Cust. Chge.	677	\$10.00																	\$10.00
All kWh		\$0.06546	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0,00007	\$0.00011	\$0,00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00144	\$0.00198	\$0.00027	\$0.00031	\$0.08675
Farm Discount		(10%)																	(10%)
Low Income Discount		(32%)																	(32%)
Last Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/24	10/1/24	5/1/24	3/1/25	3/1/25
S-5 All kWh	684	\$0.06379	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.08236
Farm Discount		(10%)																	(10%)
Last Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/24	10/1/24	5/1/24	3/1/25	3/1/25
S-1	686	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.01857
S-2 for fixture prices see Individual Tariffs	687	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.01857
S-3	688	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.01857
S-6	689	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.01857
Farm Discount		(10%)	2/105	24.25	11/1/27	2/1/25	2/105	2/1/25	2/1/25	5/1/02	2/1/25	2/10/	2/105	2/1/2/		10/10		2/1/20	(10%)
Last Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/24	10/1/24	5/1/24	3/1/25	3/1/25

Ksued by: Lisa Wieland Effective: March 1, 2025
President Effective: March 1, 2025
Issued: February 27, 2025

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

	1						ı						1	ı	Transmission			
			Net		Transition		Energy					Distributed	Electric		Service			
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Net Metering	Solar	Vehicle	Base	Cost	Net	Cable	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	Recovery	(SMART)	Program	Transmission	Adjmt	Transmission	Facilities	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
											Ŭ			Ü			Ü	
G-1	Cust. Chge.	678	\$12.00															\$12.00
	Unmetered		\$10.00															\$10.00
	All kWh		\$0.07116	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01295	\$0.00612	\$0.00036	\$0.03617	\$0.00139	\$0.03756	\$0.00489	\$0.14203
	Farm Discount		(10%)															(10%)
Last 0	Change		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	3/1/25
G-2	Cust. Chge.	679	\$45.00															\$45.00
0-2	Demand	0//	\$14.82															\$14.82
	All kWh		\$0.01273	(\$0.00040)	\$0,00004	(\$0.00036)	\$0,00636	\$0.00250	\$0,00886	\$0.00050	\$0,00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.07946
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%					(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,												
	Demand		\$0.00															\$0.00
	All kWh		\$0.05776	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.12449
	EV PRICING - Schedule B: 5% < LF ≤ 10%																	
	Demand		\$3.70															\$3.70
	All kWh		\$0.04652	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.11325
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand		\$7.41															\$7.41
	All kWh		\$0.03523	(\$0.00040)	\$0,00004	(\$0.00036)	\$0,00636	\$0.00250	\$0,00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.10196
	EV PRICING - Schedule D: LF > 15%		\$0.03323	(30.00040)	30.00004	(90.00030)	30.00030	φ0.00230	\$0.00000	\$0.00050	\$0.00750	\$0.00430	\$0.00027	\$0.05570	\$0.00150	30.03734	30.00010	30.10170
	Demand		\$14.82															\$14.82
	All kWh		\$0.01273	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$0.07946
	Farm Discount		(10%)															(10%)
	High Voltage Metering		(0.0481%)															(0.0481%)
	High Voltage Delivery		(\$0.66)															(\$0.66)
Last 0	Change		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	3/1/25
	0 . 0	680	6250.00															6250.00
G-3	Cust. Chge. Demand	680	\$350.00 \$10.31															\$350.00 \$10.31
	Peak kWh		\$0.01074	(\$0.00040)	\$0,00003	(\$0.00037)	\$0,00636	\$0.00250	\$0,00886	\$0.00050	\$0,00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.07084
	Off Peak kWh		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.06825
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		70100012	(00100010)		(00.0000.)				40100000		40000						
	Demand		\$0.00															\$0.00
	Peak kWh		\$0.07206	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.13216
	Off Peak kWh		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.06825
	EV PRICING - Schedule B: 5% < LF ≤ 10%																	
	Demand		\$2.57					******		** ***	*****		******					\$2.57
	Peak kWh Off Peak kWh		\$0.05678 \$0.00815	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03690 \$0.03690	\$0.00142 \$0.00142	\$0.03832 \$0.03832	\$0.00383 \$0.00383	\$0.11688 \$0.06825
	EV PRICING - Schedule C: 10% < LF < 15%		\$0.00813	(\$0.00040)	30.00003	(\$0.00037)	30.00030	\$0.00230	\$0.00880	\$0.00030	\$0.00000	\$0.00275	\$0.00013	\$0.05090	\$0.00142	\$0.03832	\$0.00383	\$0.06823
	Demand		\$5.15															\$5.15
	Peak kWh		\$0.04145	(\$0.00040)	\$0,00003	(\$0.00037)	\$0,00636	\$0.00250	\$0.00886	\$0.00050	\$0,00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.10155
	Off Peak kWh		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.06825
	EV PRICING - Schedule D: LF > 15%																	
	Demand		\$10.31															\$10.31
	Peak kWh		\$0.01074	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.07084
	Off Peak kWh		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$0.06825
	Farm Discount		(10%)															(10%)
	High Voltage Metering		(2.717%)															(2.717%)
	High Voltage Delivery High Voltage -115kV Delivery		(\$0.66) (\$10.17)															(\$0.66) (\$10.17)
	2nd Feeder Service		(\$10.17) \$9.51															\$9.51
	2nd Feeder Service 2nd Feeder Service w/ Add1 Transformer		\$10.17															\$9.51 \$10.17
Last C	Change		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	3/1/25
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Issued by: Lisa Wieland President

Effective:

Issued:

March 1, 2025 February 27, 2025

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

		ı						Revenue	Attorney			Long-Term								
				Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid	Renew. Energy		Vegetation				Advanced	Electronic	
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Payment	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Recovery	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
Rate	Rate Component	NO.	Charge	ractor	ractor	ractor	ractor	ractor	ractor	ractor	ractor	ractor	ractor	ractor	ractor	ractor	ractor	ractor	ractor	Rate
G-1	Cust. Chge.	678	\$12.00																	\$12.00
G-1	Unmetered	0/8	\$12.00																	\$10.00
	All kWh		\$0.05412	(\$0,00008)	\$0.00862	\$0.00341	(\$0.00087)	\$0.00132	\$0,00005	\$0,00009	\$0.00000	\$0,00067	\$0.00028	\$0.00002	\$0,00004	\$0.00136	\$0.00187	\$0.00026	\$0,00000	\$0.07116
	Farm Discount		(10%)	(\$0.00008)	\$0.00802	\$0.00341	(\$0.00087)	30.00132	\$0.00003	\$0.00009	30.00000	30.00067	\$0.00028	\$0.00002	\$0.00004	\$0.00136	\$0.00187	\$0.00026	\$0.00000	(10%)
7 (The state of the s		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/24	10/1/24	5/1/24	3/1/25	3/1/25
Lasi	Change		1/1/23	3/1/23	3/1/23	11/1/24	3/1/23	3/1/23	3/1/23	3/1/23	3/1/22	3/1/23	3/1/23	3/1/23	3/1/23	3/1/24	10/1/24	3/1/24	3/1/23	3/1/23
G-2	Cust. Chge.	679	\$45.00																	\$45.00
0-2	Demand	077	\$14.82																	\$14.82
	All kWh		\$0,00000	(\$0,00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0,00098	\$0,00003	\$0,0006	\$0,00000	\$0.00067	\$0.00024	\$0.00002	\$0,00003	\$0.00101	\$0.00138	\$0.00019	\$0,00000	\$0.01273
	EV PRICING - Schedule A: 0% < LF < 5%		\$0.00000	(30.00000)	\$0.00036	\$0.00243	(30.00003)	\$0.00076	30.00003	30.00000	30.00000	30.00007	30.00024	30.00002	\$0.00003	\$0.00101	\$0.00130	\$0.00017	\$0.00000	\$0.01273
	Demand		\$0.00																	\$0.00
	All kWh		\$0.04503	(\$0,00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0,00098	\$0,00003	\$0,0006	\$0,00000	\$0.00067	\$0.00024	\$0.00002	\$0,00003	\$0.00101	\$0.00138	\$0.00019	\$0,00000	\$0.05776
	EV PRICING - Schedule B: 5% < LF < 10%		Q0.0 1505	(\$0.00000)	ψ0.00000	ψ0.002 ID	(\$0.00005)	\$0.00070	ψ0.00000	90.00000	50.00000	50.00007	50.00021	ψ0.00002	ψ0.00000	ψ0.00101	ψ0.00130	ψ0.0001)	ψ0.00000	\$0.05770
	Demand		\$3.70																	\$3.70
	All kWh		\$0.03379	(\$0,00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0,00098	\$0,00003	\$0,0006	\$0,00000	\$0.00067	\$0.00024	\$0.00002	\$0,00003	\$0.00101	\$0.00138	\$0.00019	\$0,00000	\$0.04652
	EV PRICING - Schedule C: 10% < LF ≤ 15%		40.03377	(\$0.00000)	ψο.σσσσσ	ψ0.002 ID	(\$0.0000)	\$0.00070	ψ0.00003	50.00000	\$0.00000	50.00007	50.00021	ψ0.00002	ψ0.00003	ψ0.00101	ψ0.00130	ψ0.0001)	ψ0.00000	\$0.01022
	Demand		\$7.41																	\$7.41
	All kWh		\$0.02250	(\$0,00006)	\$0.00638	\$0.00245	(\$0,00065)	\$0,00098	\$0,00003	\$0,00006	\$0,00000	\$0,00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0,00000	\$0.03523
	EV PRICING - Schedule D: LF > 15%		4010220	(4010000)	40.0000	40000	(+)		4010000					40.000	40100000		40100200		4010000	
	Demand		\$14.82																	\$14.82
	All kWh		\$0,00000	(\$0,00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0,00098	\$0.00003	\$0,0006	\$0,00000	\$0,00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$0.01273
	Farm Discount		(10%)	(4010000)	40.0000	40000	(+)		4010000					40.000	40100000		40100200		4010000	(10%)
	High Voltage Metering		(0.0481%)																	(0.0481%)
	High Voltage Delivery		(\$0.66)																	(\$0.66)
Last C	Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/24	10/1/24	5/1/24	3/1/25	3/1/25
G-3	Cust. Chge.	680	\$350.00																	\$350.00
	Demand		\$10.31																	\$10.31
	Peak kWh		\$0.00259	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.01074
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.00815
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																			
	Demand		\$0.00																	\$0.00
	Peak kWh		\$0.06391	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.07206
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.00815
	EV PRICING - Schedule B: 5% < LF ≤ 10%																			
	Demand		\$2.57																	\$2.57
	Peak kWh		\$0.04863	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.05678
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.00815
	EV PRICING - Schedule C: 10% < LF ≤ 15%																			
	Demand		\$5.15																	\$5.15
	Peak kWh		\$0.03330	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.04145
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.00815
	EV PRICING - Schedule D: LF > 15%																			
	Demand		\$10.31																	\$10.31
	Peak kWh		\$0.00259	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.01074
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.00815
	Farm Discount		(10%)																	(10%)
1	High Voltage Metering		(2.717%)																	(2.717%)
	High Voltage Delivery		(\$0.66)																	(\$0.66)
	High Voltage -115kV Delivery		(\$10.17)																	(\$10.17)
1	2nd Feeder Service		\$9.51																	\$9.51
	2nd Feeder Service w/ Add'l Transformer		\$10.17																	\$10.17
Last C	Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/24	10/1/24	5/1/24	3/1/25	3/1/25
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Issued by: Lisa Wieland
President

Effective: Issued: March 1, 2025 February 27, 2025

NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price							
(Rate)	_	Option	February	March	April	May	June	July	Last Change
Residential	Base Basic Service Rate	\$0.13785	\$0.16204	\$0.13534	\$0.12998	\$0.12761	\$0.12702	\$0.13654	2/1/25
(R-1, R-2)	Basic Service Admin Cost Adjmt Factor	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	11/1/24
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.14672	\$0.17091	\$0.14421	\$0.13885	\$0.13648	\$0.13589	\$0.14541	2/1/25
Commercial	Base Basic Service Rate	\$0.12790	\$0.18565	\$0.12481	\$0.10934	\$0.10328	\$0.10708	\$0.13111	2/1/25
(G-1, S-1, S-2, S-3, S-5, S-6)	Basic Service Admin Cost Adjmt Factor	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	11/1/24
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.13409	\$0.19184	\$0.13100	\$0.11553	\$0.10947	\$0.11327	\$0.13730	2/1/25
Industrial (SEMA)	Base Basic Service Rate	\$0.14400	\$0.16680	\$0.13601	\$0.12820	n/a	n/a	n/a	2/1/25
(G-2, G-3)	Basic Service Admin Cost Adjmt Factor	\$0.00546	\$0.00546	\$0.00546	\$0.00546	n/a	n/a	n/a	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	\$0.00000	\$0.00000	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14946	\$0.17226	\$0.14147	\$0.13366	n/a	n/a	n/a	2/1/25

Issued by: Lisa Wieland President

Effective: Issued:

March 1, 2025 February 27, 2025