MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
R-1 Last G	Cust. Chge. All kWh Farm Discount Change	1544	\$10.00 \$0.08675 (10%) <i>3/1/25</i>	(\$0.00040) <i>3/1/25</i>	\$0.00004 <i>3/1/25</i>	(\$0.00036) <i>3/1/25</i>	\$0.02775 11/1/24	\$0.00250 1/1/03	\$0.03025 11/1/24	\$0.00050 1/1/03	\$0.01724 <i>3/1/25</i>	\$0.00729 1/1/25	\$0.00038 7/1/24	\$0.05583 <i>3/1/25</i>	\$0.00215 3/1/25	\$0.05798 <i>3/1/25</i>	\$10.00 \$0.20003 (10%) <i>3/1/25</i>
R-2 Last (Cust. Chge. All kWh Farm Discount Low Income Discount Jhange	1545	\$10.00 \$0.08675 (10%) (32%) 3/1/25	(\$0.00040) 3/1/25	\$0.00004	(\$0.00036) 3/1/25	\$0.02775 11/1/24	\$0.00250 1/1/03	\$0.03025 11/1/24	\$0.00050 1/1/03	\$0.01724 3/1/25	\$0.00729 1/1/25	\$0.00038 7/1/24	\$0.05583 3/1/25	\$0.00215 3/1/25	\$0.05798 <i>3/1/25</i>	\$10.00 \$0.20003 (10%) (32%) 3/1/25
S-5 Last 0	All kWh Farm Discount Change	1552	\$0.08236 (10%) 3/1/25	(\$0.00040) 3/1/25	\$0.00003 3/1/25	(\$0.00037) <i>3/1/25</i>	\$0.00636 11/1/24	\$0.00250 1/1/03	\$0.00886 11/1/24	\$0.00050 1/1/03	\$0.01325 3/1/25	\$0.00598 1/1/25	\$0.00050 7/1/24	\$0.03806 3/1/25	\$0.00146 <i>3/1/25</i>	\$0.03952 3/1/25	\$0.15060 (10%) 3/1/25
S-1 S-2 S-3 S-6 Last 0	for fixture prices see Individual Tariffs Farm Discount Juange	1581 1582 1583 1584	\$0.01857 \$0.01857 \$0.01857 \$0.01857 (10%) 3/1/25	(\$0.00040) (\$0.00040) (\$0.00040) (\$0.00040) <i>3/1/25</i>	\$0.00003 \$0.00003 \$0.00003 \$0.00003 <i>3/1/25</i>	(\$0.00037) (\$0.00037) (\$0.00037) (\$0.00037) <i>3/1/25</i>	\$0.00636 \$0.00636 \$0.00636 \$0.00636 <i>11/1/24</i>	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00886 \$0.00886 \$0.00886 \$0.00886	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.01325 \$0.01325 \$0.01325 \$0.01325 \$0.01325 <i>3/1/25</i>	\$0.00598 \$0.00598 \$0.00598 \$0.00598 <i>1/1/25</i>	\$0.00050 \$0.00050 \$0.00050 \$0.00050 7/1/24	\$0.03806 \$0.03806 \$0.03806 \$0.03806 <i>3/1/25</i>	\$0.00146 \$0.00146 \$0.00146 \$0.00146 <i>3/1/25</i>	\$0.03952 \$0.03952 \$0.03952 \$0.03952 \$0.03952 <i>3/1/25</i>	\$0.08681 \$0.08681 \$0.08681 \$0.08681 (10%) <i>3/1/25</i>

Issued by: Lisa Wieland President

March 1, 2025 February 27, 2025

Effective: Issued:

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

D. (MDPU	Base Distribution	Basic Service Adjmt	Residential Assistance Adjmt	Storm Fund Replenishment	Pension PBOP Adjmt	Revenue Decoupling Mechanism Adjmt	Attorney General Cons. Expenses Adjmt	Solar Cost Adjmt	Distribution Adjmt	Long-Term Renew. Energy Contract Adjmt	Vegetation Management	Vegetation Management Reconciliation	Tax Act Credit	Grid Modernization	Exogenous Storm Fund	Advanced Metering Infrastructure	Electronic Payment Recovery	Net Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
	Cust. Chge. All kWh Farm Discount	1544	\$10.00 \$0.06546 (10%) 1/1/25	(\$0.00010) 3/1/25	\$0.01149 <i>3/1/25</i>		(\$0.00117) 3/1/25	\$0.00176 <i>3/1/25</i>	\$0.00007 3/1/25	\$0.00011	\$0.00000	\$0.00067 <i>3/1/25</i>	\$0.00032 3/1/25	\$0.00003 3/1/25	\$0.00005 3/1/25	\$0.00144 5/1/24	\$0.00198 10/1/24	\$0.00027 5/1/24	\$0.00031 3/1/25	\$10.00 \$0.08675 (10%) 3/1/25
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount	1545	\$10.00 \$0.06546 (10%) (32%)	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00144	\$0.00198	\$0.00027	\$0.00031	\$10.00 \$0.08675 (10%) (32%)
Last C	hange		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/24	10/1/24	5/1/24	3/1/25	3/1/25
	All kWh Farm Discount Thange	1552	\$0.06379 (10%) 1/1/25	(\$0.00008) 3/1/25	\$0.00883 <i>3/1/25</i>	\$0.00340 11/1/24	(\$0.00112) 3/1/25	\$0.00135 <i>3/1/25</i>	\$0.00005 3/1/25	\$0.00008 3/1/25	\$0.00000 <i>5/1/22</i>	\$0.00067 <i>3/1/25</i>	\$0.00055 3/1/25	\$0.00005 3/1/25	\$0.00004 <i>3/1/25</i>	\$0.00185 5/1/24	\$0.00255 10/1/24	\$0.00035 5/1/24	\$0.00000 <i>3/1/25</i>	\$0.08236 (10%) 3/1/25
S-1 S-2 S-3 S-6 Last C	for fixture prices see Individual Tariffs Farm Discount	1581 1582 1583 1584	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%) 1/1/25	(\$0.00008) (\$0.00008) (\$0.00008) (\$0.00008) <i>3/1/25</i>	\$0.00883 \$0.00883 \$0.00883 \$0.00883 \$0.00883	\$0.00340 \$0.00340 \$0.00340 \$0.00340 11/1/24	(\$0.00112) (\$0.00112) (\$0.00112) (\$0.00112) <i>3/1/25</i>	\$0.00135 \$0.00135 \$0.00135 \$0.00135 \$0.00135	\$0.00005 \$0.00005 \$0.00005 \$0.00005 <i>3/1/25</i>	\$0.00008 \$0.00008 \$0.00008 \$0.00008 \$0.00008	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00067 \$0.00067 \$0.00067 \$0.00067 <i>\$</i> 0.00067	\$0.00055 \$0.00055 \$0.00055 \$0.00055 <i>3/1/25</i>	\$0.00005 \$0.00005 \$0.00005 \$0.00005 <i>3/1/25</i>	\$0.00004 \$0.00004 \$0.00004 \$0.00004 <i>3/1/25</i>	\$0.00185 \$0.00185 \$0.00185 \$0.00185 \$/1/24	\$0.00255 \$0.00255 \$0.00255 \$0.00255 \$0.00255	\$0.00035 \$0.00035 \$0.00035 \$0.00035 \$0.00035	\$0.00000 \$0.00000 \$0.00000 \$0.00000 <i>3/1/25</i>	\$0.01857 \$0.01857 \$0.01857 \$0.01857 (10%) 3/1/25

Issued by: Lisa Wieland President

Effective: Issued: March 1, 2025 February 27, 2025

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

							-								Transmission		
			Net		Transition		Energy					Distributed	Electric		Service		
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Net Metering	Solar	Vehicle	Base	Cost	Net	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	Recovery	(SMART)	Program	Transmission	Adjmt	Transmission	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Price
G-1	Cust. Chge.	1546	\$12.00														\$12.00
	Unmetered All kWh		\$10.00 \$0.07116	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01295	\$0.00612	\$0.00036	\$0.03617	\$0.00139	\$0.03756	\$10.00 \$0.13714
	Farm Discount		(10%)	(\$0.00040)	\$0.00005	(\$0.00057)	\$0.00050	\$0.00250	\$0.00880	\$0.00050	\$0.01295	\$0.00612	\$0.00056	\$0.03617	\$0.00139	\$0.05750	(10%)
Last C			3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	3/1/25
Lasi Ci	nange		5/1/25	5/1/25	5/1/25	5/1/25	11/1/24	1/1/05	11/1/24	1/1/05	5/1/25	1/1/25	//1/24	5/1/25	5/1/25	5/1/25	5/1/25
G-2	Cust. Chge.	1547	\$45.00														\$45.00
	Demand		\$14.82														\$14.82
	All kWh		\$0.01273	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.07330
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$																
	Demand		\$0.00														\$0.00
	All kWh		\$0.05776	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.11833
	EV PRICING - Schedule B: $5\% < LF \le 10\%$																
	Demand		\$3.70														\$3.70
	All kWh		\$0.04652	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.10709
	EV PRICING - Schedule C: $10\% < LF \le 15\%$ Demand		\$7.41														\$7.41
	All kWh		\$0.03523	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.09580
	EV PRICING - Schedule D: LF > 15%		30.03525	(30.00040)	30.00004	(30.00030)	30.00030	30.00230	30.00880	\$0.00050	30.00938	30.00438	30.00027	30.03390	\$0.00138	30.03734	\$0.09580
	Demand		\$14.82														\$14.82
	All kWh		\$0.01273	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0,00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.07330
	Farm Discount		(10%)			((10%)
	High Voltage Metering		(0.0481%)														(0.0481%)
	High Voltage Delivery		(\$0.66)														(\$0.66)
Last C	hange		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	3/1/25
G-3	Cust. Chge.	1548	\$350.00														\$350.00
	Demand Peak kWh		\$10.31 \$0.01074	(#0.000.10)	60.00002	(60.00027)	60.00525	60.00250	60.0000 c	60.00050	60.00505	\$0.00275	\$0.00015	60.02.000	60.001.42	\$0.03832	\$10.31
	Peak kWh Off Peak kWh		\$0.01074 \$0.00815	(\$0.00040) (\$0.00040)	\$0.00003 \$0.00003	(\$0.00037) (\$0.00037)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00606 \$0.00606	\$0.00275	\$0.00015 \$0.00015	\$0.03690 \$0.03690	\$0.00142 \$0.00142	\$0.03832	\$0.06701 \$0.06442
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$		\$0.00815	(\$0.00040)	\$0.00005	(\$0.00037)	\$0.00030	\$0.00250	\$0.00880	\$0.00030	\$0.00006	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.05852	\$0.06442
	Demand		\$0.00														\$0.00
	Peak kWh		\$0.07206	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0,00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0,12833
	Off Peak kWh		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06442
	EV PRICING - Schedule B: $5\% < LF \le 10\%$																
	Demand		\$2.57														\$2.57
	Peak kWh		\$0.05678	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.11305
	Off Peak kWh		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06442
	EV PRICING - Schedule C: $10\% < LF \le 15\%$																
	Demand		\$5.15		** *****					** ****							\$5.15
	Peak kWh		\$0.04145	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.09772
	Off Peak kWh EV PRICING - Schedule D: LF > 15%		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06442
	Demand		\$10.31														\$10.31
	Peak kWh		\$0.01074	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06701
	Off Peak kWh		\$0.00815	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.06442
	Farm Discount		(10%)	(++++++))	40100000	(+/)	+			40100000							(10%)
	High Voltage Metering		(2.717%)														(2.717%)
	High Voltage Delivery		(\$0.66)														(\$0.66)
	High Voltage -115kV Delivery		(\$10.17)														(\$10.17)
	2nd Feeder Service		\$9.51														\$9.51
	2nd Feeder Service w/ Add'l Transformer		\$10.17														\$10.17
Last C	hange		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	3/1/25

Issued by: Lisa Wieland

President

Effective: March 1, 2025 Issued: February 27, 2025

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

r			-					Revenue	Attorney			Long-Term								,
				Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid	Renew. Energy		Vegetation				Advanced	Electronic	
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Payment	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Recovery	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
<i>.</i> .	a																			
G-1	Cust. Chge. Unmetered	1546	\$12.00 \$10.00																	\$12.00 \$10.00
	All kWh		\$0.05412	(\$0,00008)	\$0.00862	\$0.00341	(\$0.00087)	\$0.00132	\$0.00005	\$0.00009	\$0.00000	\$0.00067	\$0.00028	\$0.00002	\$0.00004	\$0.00136	\$0.00187	\$0.00026	\$0.00000	\$0.07116
	Farm Discount		(10%)	(\$0.00000)	\$0.00002	0.00011	(\$0.00007)	\$0.00152	\$0.00000	\$0.00007	\$0.00000	\$0.00007	\$0.00020	\$0.00002	\$0.00001	\$0.00150	\$0.00107	\$0.00020	\$0.00000	(10%)
Last C	hange		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5 5/1/24	10/1/24	5/1/24	3/1/25	3/1/25
G-2	Cust. Chge.	1547	\$45.00																	\$45.00
	Demand		\$14.82																	\$14.82
	All kWh		\$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$0.01273
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand		\$0.00																	\$0.00
	All kWh		\$0.04503	(\$0.00006)	\$0,00638	\$0.00245	(\$0,00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$0.05776
	EV PRICING - Schedule B: 5% < LF < 10%		30.04505	(30.00000)	\$0.00038	30.00245	(30.00005)	\$0.00098	\$0.00003	30.00000	30.00000	30.00007	30.00024	30.00002	\$0.00003	30.00101	30.00138	30.00019	\$0.00000	30.03770
	Demand		\$3.70																	\$3,70
	All kWh		\$0.03379	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$0.04652
	EV PRICING - Schedule C: $10\% < LF \le 15\%$																			
	Demand		\$7.41																	\$7.41
	All kWh		\$0.02250	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$0.03523
	EV PRICING - Schedule D: LF > 15%																			
	Demand		\$14.82		** ****			** *****	** *****					*******	** *****	** ****		** ****	** *****	\$14.82
	All kWh Farm Discount		\$0.00000	(\$0.00006)	\$0.00638	\$0.00245	(\$0.00065)	\$0.00098	\$0.00003	\$0.00006	\$0.00000	\$0.00067	\$0.00024	\$0.00002	\$0.00003	\$0.00101	\$0.00138	\$0.00019	\$0.00000	\$0.01273 (10%)
	High Voltage Metering		(10%) (0.0481%)																	(0.0481%)
	High Voltage Delivery		(\$0.66)																	(\$0.66)
Last C			1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5 5/1/24	10/1/24	5/1/24	3/1/25	3/1/25
G-3	Cust. Chge.	1548	\$350.00																	\$350.00
	Demand		\$10.31																	\$10.31
	Peak kWh		\$0.00259	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002		\$0.00081	\$0.00011	\$0.00000	\$0.01074
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.00815
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand		\$0.00																	\$0.00
	Peak kWh		\$0.06391	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.07206
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002		\$0.00081	\$0.00011	\$0.00000	\$0.00815
	EV PRICING - Schedule B: $5\% < LF \le 10\%$			(+	40100101		(++++++)	+	+					+			+	+	+	
	Demand		\$2.57																	\$2.57
	Peak kWh		\$0.04863	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.05678
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.00815
	EV PRICING - Schedule C: $10\% < LF \le 15\%$																			
	Demand		\$5.15		** ****				** *****					** ****	*******	** ***		** ****	** *****	\$5.15
	Peak kWh Off Peak kWh		\$0.03330 \$0.00000	(\$0.00003) (\$0.00003)	\$0.00404 \$0.00404	\$0.00156 \$0.00156	(\$0.00041) (\$0.00041)	\$0.00062 \$0.00062	\$0.00002 \$0.00002	\$0.00004 \$0.00004	\$0.00000 \$0.00000	\$0.00067 \$0.00067	\$0.00011 \$0.00011	\$0.00001 \$0.00001	\$0.00002 \$0.00002	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.00000 \$0.00000	\$0.04145 \$0.00815
	EV PRICING - Schedule D: LF > 15%		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.00815
	Demand		\$10.31																	\$10.31
	Peak kWh		\$0.00259	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0.00000	\$0.00067	\$0.00011	\$0.00001	\$0.00002	\$0.00058	\$0.00081	\$0.00011	\$0.00000	\$0.01074
	Off Peak kWh		\$0.00000	(\$0.00003)	\$0.00404	\$0.00156	(\$0.00041)	\$0.00062	\$0.00002	\$0.00004	\$0,00000	\$0.00067	\$0.00011	\$0.00001	\$0,00002		\$0.00081	\$0.00011	\$0.00000	\$0.00815
	Farm Discount		(10%)																	(10%)
	High Voltage Metering		(2.717%)																	(2.717%)
	High Voltage Delivery		(\$0.66)																	(\$0.66)
	High Voltage -115kV Delivery		(\$10.17)																	(\$10.17)
	2nd Feeder Service		\$9.51																	\$9.51
1-40	2nd Feeder Service w/ Add'l Transformer		\$10.17 1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/2	5 5/1/24	10/1/24		3/1/25	\$10.17 3/1/25
Last C	nange		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/23	o 5/1/24	10/1/24	4 5/1/24	3/1/25	5/1/25

Issued by: Lisa Wieland President March 1, 2025 February 27, 2025

Effective:

Issued:

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price			Variable I	Price Option			
(Rate)		Option	February	March	April	May	June	July	Last Change
	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13785 \$0.00887 <u>\$0.00000</u> \$0.14672	\$0.16204 \$0.00887 <u>\$0.00000</u> \$0.17091	\$0.13534 \$0.00887 <u>\$0.00000</u> \$0.14421	\$0.12998 \$0.00887 <u>\$0.00000</u> \$0.13885	\$0.12761 \$0.00887 <u>\$0.00000</u> \$0.13648	\$0.12702 \$0.00887 <u>\$0.00000</u> \$0.13589	\$0.13654 \$0.00887 <u>\$0.00000</u> \$0.14541	2/1/25 11/1/24 5/1/22 2/1/25
	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.12790 \$0.00619 <u>\$0.00000</u> \$0.13409	\$0.18565 \$0.00619 <u>\$0.00000</u> \$0.19184	\$0.12481 \$0.00619 <u>\$0.00000</u> \$0.13100	\$0.10934 \$0.00619 <u>\$0.00000</u> \$0.11553	\$0.10328 \$0.00619 <u>\$0.00000</u> \$0.10947	\$0.10708 \$0.00619 <u>\$0.00000</u> \$0.11327	\$0.13111 \$0.00619 <u>\$0.00000</u> \$0.13730	2/1/25 11/1/24 5/1/22 2/1/25
(G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.14400 \$0.00546 <u>\$0.00000</u> \$0.14946	\$0.16680 \$0.00546 <u>\$0.00000</u> \$0.17226	\$0.13601 \$0.00546 <u>\$0.00000</u> \$0.14147	\$0.12820 \$0.00546 <u>\$0.00000</u> \$0.13366	n/a n/a n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	2/1/25 11/1/24 5/1/22 2/1/25
	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13852 \$0.00546 <u>\$0.00000</u> \$0.14398	\$0.13852 \$0.00546 <u>\$0.00000</u> \$0.14398	\$0.13852 \$0.00546 <u>\$0.00000</u> \$0.14398	\$0.13852 \$0.00546 <u>\$0.00000</u> \$0.14398	n/a n/a <u>n/a</u>	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	2/1/25 11/1/24 5/1/22 2/1/25
	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.13899 \$0.00546 <u>\$0.00000</u> \$0.14445	\$0.18414 \$0.00546 <u>\$0.00000</u> \$0.18960	\$0.12348 \$0.00546 <u>\$0.00000</u> \$0.12894	\$0.10738 \$0.00546 <u>\$0.00000</u> \$0.11284	n/a n/a <u>n/a</u>	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	2/1/25 11/1/24 5/1/22 2/1/25

Issued by:

Lisa Wieland President Effective:March 1, 2025Issued:February 27, 2025