NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge (1)	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-I Cust. Chge. All kWh Farm Discount Last Change	676	\$10.00 \$0.08432 (10%) 1/1/25	(\$0.00051) 3/1/24	\$0.00001 3/1/24	(\$0.00050) 3/1/24	\$0.02775 11/1/24	\$0.00250 1/1/03	\$0.03025 11/1/24	\$0.00050 1/1/03	\$0.01767 3/1/24	\$0.00729 1/1/25	\$0.00038 7/1/24	\$0.04183 3/1/24	(\$0.00083) 3/1/24	\$0.04100 3/1/24	\$0.00349 6/1/22	\$10.00 \$0.18440 (10%) 1/1/25
R-2 Cust. Chge. All kWh Farm Discount Low Income Discount Last Change	677	\$10.00 \$0.08432 (10%) (32%)	(\$0.00051)	\$0.00001 3/1/24	(\$0.00050)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01767 3/1/24	\$0.00729	\$0.00038	\$0.04183 3/1/24	(\$0.00083)	\$0.04100 3/1/24	\$0.00157	\$10.00 \$0.18248 (10%) (32%) 1/1/25
S-5 All kWh Farm Discount Last Change	684	\$0.07348 (10%) 1/1/25	(\$0.00051) 3/1/24	(\$0.00003) 3/1/24	(\$0.00054)	\$0.00636 11/1/24	\$0.00250 1/1/03	\$0.00886 11/1/24	\$0.00050 1/1/03	\$0.02264 3/1/24	\$0.00598 1/1/25	\$0.00050 7/1/24	\$0.04307 3/1/24	(\$0.00085) 3/1/24	\$0.04222 3/1/24	\$0.00120 6/1/22	\$0.15484 (10%) 1/1/25
S-1 S-2 S-3 For fixture prices see Individual Tariffs S-6 Farm Discount Last Change	686 687 688 689	\$0.00969 \$0.00969 \$0.00969 \$0.00969 (10%)	(\$0.00051) (\$0.00051) (\$0.00051) (\$0.00051)	(\$0.00003) (\$0.00003) (\$0.00003) (\$0.00003)	(\$0.00054) (\$0.00054)	\$0.00636 \$0.00636 \$0.00636 \$0.00636	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00886 \$0.00886 \$0.00886 \$0.00886	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.02264 \$0.02264 \$0.02264 \$0.02264 \$3/1/24	\$0.00598 \$0.00598 \$0.00598 \$0.00598	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.04307 \$0.04307 \$0.04307 \$0.04307	(\$0.00085) (\$0.00085) (\$0.00085) (\$0.00085)	\$0.04222 \$0.04222 \$0.04222 \$0.04222	\$0.00120 \$0.00120 \$0.00120 \$0.00120	\$0.09105 \$0.09105 \$0.09105 \$0.09105 (10%)

 Issued by:
 Lisa Wieland president
 Effective: December 1, 2024 Billed: January 1, 2025

 president
 15 sund: December 10, 2024

⁽¹⁾ Distributed Solar (SMART) Charges contained herein are effective January 1, 2025 pending approval in Docket D.P.U. 24-177. For Distributed Solar (SMART) Charges effective and billed during December 2024, see M.D.P.U. No. 1-24-J.

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor (1)	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Net Distribution Rate
	Cust. Chge. All kWh Farm Discount Change	676	\$10.00 \$0.06546 (10%) 1/1/25	(\$0.00057) 3/1/24	\$0.00976 3/1/24	\$0.00406 11/1/24	(\$0.00145) 1/1/25	\$0.00226 3/1/24	\$0.00003 3/1/24	\$0.00051 11/1/24	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00048 3/1/24	(\$0.00004) 3/1/24	\$0.00000 11/1/24		\$0.00198 10/1/24	\$0.00027 5/1/24	\$10.00 \$0.08432 (10%) 1/1/25
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount Change	677	\$10.00 \$0.06546 (10%) (32%) 1/1/25	(\$0.00057) 3/1/24	\$0.00976 3/1/24	\$0.00406	(\$0.00145)	\$0.00226 3/1/24	\$0.00003 3/1/24	\$0.00051	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00048 3/1/24	(\$0.00004)	\$0.00000 11/1/24		\$0.00198	\$0.00027 5/1/24	\$10.00 \$0.08432 (10%) (32%)
	All kWh Farm Discount Change	684	\$0.06379 (10%) 1/1/25	(\$0.00073) 3/1/24	\$0.01250 3/1/24	\$0.00340 11/1/24	(\$0.01463) 1/1/25	\$0.00290 3/1/24	\$0.00004 3/1/24	\$0.00042 11/1/24	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00101 3/1/24	(\$0.00010) 3/1/24	\$0.00000 11/1/24		\$0.00255 10/1/24	\$0.00035 5/1/24	\$0.07348 (10%) 1/1/25
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount Change	686 687 688 689	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%) 1/1/25	(\$0.00073) (\$0.00073) (\$0.00073) (\$0.00073)	\$0.01250 \$0.01250 \$0.01250 \$0.01250	\$0.00340 \$0.00340 \$0.00340 \$0.00340	(\$0.01463) (\$0.01463) (\$0.01463) (\$0.01463)	\$0.00290 \$0.00290 \$0.00290 \$0.00290	\$0.00004 \$0.00004 \$0.00004 \$0.00004	\$0.00042 \$0.00042 \$0.00042 \$0.00042	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00013 \$0.00013 \$0.00013 \$0.00013	\$0.00101 \$0.00101 \$0.00101 \$0.00101	(\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010)	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00185 \$0.00185 \$0.00185	\$0.00255 \$0.00255 \$0.00255 \$0.00255	\$0.00035 \$0.00035 \$0.00035 \$0.00035	\$0.00969 \$0.00969 \$0.00969 \$0.00969 (10%) 1/1/25

Issued by: Lisa Wieland President Effective: Billed: Issued: December 1, 2024 January 1, 2025 December 10, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

			Net Distribution	Base	Transition Charge		Energy Efficiency	Energy	Net Energy		Net Metering	Distributed Solar	Electric Vehicle	Base	Transmission Service Cost	Net	Cable	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	Recovery	(SMART)	Program	Transmission	Adjmt	Transmission	Facilities	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Surcharge	Charge (1)	Factor	Charge	Factor	Charge	Surcharge	Price
	Cust. Chge. Unmetered All kWh Farm Discount	678	\$12.00 \$10.00 \$0.07146 (10%)	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01665	\$0.00612	\$0.00036	\$0.03295	(\$0.00065)		\$0.00489	\$12.00 \$10.00 \$0.14064 (10%)
Last C	hange		1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	1/1/25
	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5%	679	\$45.00 \$14.82 \$0.01285	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$45.00 \$14.82 \$0.07590
	Demand All kWh		\$0.00 \$0.05788	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.00 \$0.12093
	EV PRICING - Schedule B: $5\% < LF \le 10\%$ Demand All kWh		\$3.70 \$0.04664	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$3.70 \$0.10969
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh		\$7.41 \$0.03535	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$7.41 \$0.09840
	EV PRICING - Schedule D: LF > 15% Demand All kWh		\$14.82 \$0.01285	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00438	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$14.82 \$0.07590
	Farm Discount High Voltage Metering High Voltage Delivery hange		(10%) (0.0481%) (\$0.66) 1/1/25	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	(10%) (0.0481%) (\$0.66) 1/1/25
	Cust. Chge. Demand Peak kWh Off Peak kWh	680	\$350.00 \$10.31 \$0.01024 \$0.00765	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00718 \$0.00718	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)		\$0.00383 \$0.00383	\$350.00 \$10.31 \$0.06615 \$0.06356
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand Peak kWh Off Peak kWh		\$0.00 \$0.07156 \$0.00765	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00718 \$0.00718	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)		\$0.00383 \$0.00383	\$0.00 \$0.12747 \$0.06356
	EV PRICING - Schedule B: $5\% < LF \le 10\%$ Demand Peak kWh Off Peak kWh		\$2.57 \$0.05628 \$0.00765	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00718 \$0.00718	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)		\$0.00383 \$0.00383	\$2.57 \$0.11219 \$0.06356
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh		\$5.15 \$0.04095 \$0.00765	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00718 \$0.00718	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)		\$0.00383 \$0.00383	\$5.15 \$0.09686 \$0.06356
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$10.31 \$0.01024 \$0.00765	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00718 \$0.00718	\$0.00275 \$0.00275	\$0.00015 \$0.00015	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)		\$0.00383 \$0.00383	\$10.31 \$0.06615 \$0.06356
	Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery Janf Feeder Service 2nd Feeder Service Janf Feeder Service w/ Add'l Transformer Jannese		(10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/25	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	(10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17

Issued by: Lisa Wieland

President

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

								Revenue	Attorney			Long-Term							
				Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid 1	Renew. Energy		Vegetation				Advanced	
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
6.1	Cont. Cl.	678	\$12.00																\$12.00
G-1	Cust. Chge. Unmetered	0/8	\$12.00 \$10.00																\$12.00 \$10.00
	All kWh		\$0.05412	(\$0,00054)	\$0.00920	\$0.00341	(\$0.00143)	\$0.00213	\$0.00003	\$0.00043	\$0.00000	\$0,00013	\$0.00054	(\$0.00005)	\$0,00000	\$0.00136	\$0.00187	\$0,00026	\$0.07146
	Farm Discount		(10%)	(40100001)		*******	(00.000100)		4010000					(4010000)				401000	(10%)
Last C	hange		1/1/25	3/1/24	3/1/24	11/1/24	1/1/25	3/1/24	3/1/24	11/1/24	5/1/22	3/1/24	3/1/24	3/1/24	11/1/24	4 5/1/24	10/1/24	5/1/24	1/1/25
G-2	Cust. Chge.	679	\$45.00																\$45.00
	Demand All kWh		\$14.82 \$0,00000	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0,00000	\$0.00101	\$0.00138	\$0.00019	\$14.82 \$0.01285
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.00000	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.01283
	Demand		\$0.00																\$0.00
	All kWh		\$0.04503	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.05788
	EV PRICING - Schedule B: 5% < LF ≤ 10%																		
	Demand		\$3.70																\$3.70
	All kWh		\$0.03379	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.04664
	EV PRICING - Schedule C: 10% < LF ≤ 15%																		
	Demand All kWh		\$7.41 \$0.02250	(\$0,00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0,00138	\$0,00019	\$7.41 \$0.03535
	EV PRICING - Schedule D: LF > 15%		\$0.02250	(\$0.00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.03535
	Demand		\$14.82																\$14.82
	All kWh		\$0.00000	(\$0,00040)	\$0.00680	\$0.00245	(\$0.00103)	\$0,00158	\$0.00002	\$0.00030	\$0.00000	\$0,00013	\$0.00046	(\$0.00004)	\$0,00000	\$0.00101	\$0.00138	\$0,00019	\$0.01285
	Farm Discount		(10%)	(*********			((3.1.1.1.)		• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		(10%)
	High Voltage Metering		(0.0481%)																(0.0481%)
	High Voltage Delivery		(\$0.66)																(\$0.66)
Last C	hange		1/1/25	3/1/24	3/1/24	11/1/24	1/1/25	3/1/24	3/1/24	11/1/24	5/1/22	3/1/24	3/1/24	3/1/24	11/1/24	4 5/1/24	10/1/24	5/1/24	1/1/25
G-3	Cust. Chge.	680	\$350.00																\$350.00
G-3	Demand	080	\$10.31																\$10.31
	Peak kWh		\$0.00259	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.01024
	Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000		\$0.00081	\$0.00011	\$0.00765
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																		
	Demand		\$0.00																\$0.00
	Peak kWh		\$0.06391	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000		\$0.00081	\$0.00011	\$0.07156
	Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.00765
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand		\$2.57																\$2.57
	Peak kWh		\$0.04863	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.05628
	Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0,00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000		\$0.00081	\$0.00011	\$0.00765
	EV PRICING - Schedule C: 10% < LF ≤ 15%			(40100000)			(00110001)		4010000	4010101			40.000	(441444)					
	Demand		\$5.15																\$5.15
	Peak kWh		\$0.03330	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000		\$0.00081	\$0.00011	\$0.04095
	Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$0.00765
	EV PRICING - Schedule D: LF > 15%		610.21																616.21
	Demand Peak kWh		\$10.31 \$0.00259	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000	\$0.00058	\$0.00081	\$0.00011	\$10.31 \$0.01024
	Off Peak kWh		\$0.00239	(\$0.00023)	\$0.00396	\$0.00156	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	\$0.00000		\$0.00081	\$0.00011	\$0.01024
	Farm Discount		(10%)	(\$0.00023)	\$0.00390	90.00130	(90.00037)	30.00072	\$0.00001	90.00013	30.00000	30.00013	\$0.00020	(90.00002)	\$0.00000	. 30.00038	φυ.υυσει	90.00011	(10%)
	High Voltage Metering		(2.717%)																(2.717%)
	High Voltage Delivery		(\$0.66)																(\$0.66)
	High Voltage -115kV Delivery		(\$10.17)																(\$10.17)
	2nd Feeder Service		\$9.51																\$9.51
l	2nd Feeder Service w/ Add'l Transformer		\$10.17	2/1/2:	2///2		1/1/2-	2/1/2:	2/1/2:			2/1/2:	2/1/2:	2/1/5	****		10/1/2		\$10.17
Last C	nange		1/1/25	3/1/24	3/1/24	11/1/24	1/1/25	3/1/24	3/1/24	11/1/24	5/1/22	3/1/24	3/1/24	3/1/24	11/1/24	4 5/1/24	10/1/24	5/1/24	1/1/25

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NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price			Variable I	Price Option			
(Rate)		Option	August	September	October	November	December	January	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor (1) Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.15142 \$0.00887 \$0.00000 \$0.16029	\$0.14263 \$0.00913 \$0.00000 \$0.15176	\$0.13635 \$0.00913 \$0.00000 \$0.14548	\$0.13337 \$0.00913 \$0.00000 \$0.14250	\$0.14153 \$0.00887 \$0.00000 \$0.15040	\$0.15954 \$0.00887 \$0.00000 \$0.16841	\$0.18234 \$0.00887 \$0.00000 \$0.19121	8/1/24 11/1/24 5/1/22 11/1/24
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor (1) Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.14177 \$0.00619 \$0.00000 \$0.14796	\$0.13120 \$0.00646 <u>\$0.00000</u> \$0.13766	\$0.12085 \$0.00646 \$0.00000 \$0.12731	\$0.11609 \$0.00646 \$0.00000 \$0.12255	\$0.12983 \$0.00619 \$0.00000 \$0.13602	\$0.15822 \$0.00619 \$0.00000 \$0.16441	\$0.19144 \$0.00619 \$0.00000 \$0.19763	8/1/24 11/1/24 5/1/22 11/1/24
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate (1) Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.16883 \$0.00546 \$0.00000 \$0.17429	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.14702 \$0.00546 \$0.00000 \$0.15248	\$0.16675 \$0.00546 \$0.00000 \$0.17221	\$0.19033 \$0.00546 \$0.00000 \$0.19579	11/1/24 11/1/24 5/1/22 11/1/24

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⁽¹⁾ Basic Service Admin Cost Adjustmnet Factors contained herein include both historical August-October 2024 factors and new factors effective November 1, 2024.

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES FULL SERVICE STREET AND AREA LIGHTING RATES

		Lumen				Luminaire Charge		
Lamp Type	Luminaire Type	Rating	Description	Rate S-1	Rate S-2	Rate S-3A	Rate S-3B	Rate S-6
Incandescent	Roadway	1,000	LUM INC RWY 105W	\$128.39				
		2,500	LUM INC RWY 205W	\$183.19	005.40		0.07.62	
Mercury Vapor	Roadway	4,400	LUM MV RWY 100W	\$136.63 \$173.57	\$87.48		\$67.63 \$106.72	
		8,500 13,000	LUM MV RWY 175W LUM MV RWY 250W	\$235.17			\$106.72	
		23,000	LUM MV RWY 400W	\$329.26		\$349.66	\$235.40	
		63,000	LUM MV RWY 1000W	\$664.32				
	Post Top	4,400	LUM MV POST 100W	\$154.13		\$179.37		
		8,500	LUM MV POST 175W	\$218.32				
	Floodlight	23,000	LUM MV FLD 400W	\$364.13				
High Pressure	Roadway	63,000 4,000	LUM MV FLD 1000W LUM HPS RWY 50W	\$736.86 \$128.44	\$67.53	\$106.17	\$51.14	
Sodium Vapor	Koadway	6,300	LUM HPS RWY 70W	\$159.32	\$79.57	\$100.17	\$64.80	
*		9,600	LUM HPS RWY 100W	\$177.03	\$94.36	\$130.71	\$80.43	
		13,000	LUM HPS RWY 150W (retired)	\$202.72				
		16,000	LUM HPS RWY 150W	\$203.76	\$118.48			
		27,500	LUM HPS RWY 250W	\$282.06	\$177.97	\$229.12	\$162.59	
		50,000	LUM HPS RWY 400W	\$407.34	\$253.19	\$343.37	\$249.78	
		140,000	LUM HPS RWY 1000W	\$701.42	\$583.24			
	Floodlight	6,300	LUM HPS FLD 70W	\$307.82				
		27,500	LUM HPS FLD 250W	\$378.90	\$205.96			
		50,000	LUM HPS FLD 400W	\$471.89	\$281.50			
I		140,000	LUM HPS FLD 1000W	\$789.47				
1	Post Top	4,000	LUM HPS POST 50W	\$278.32		\$278.32	\$51.14	
		9,600	LUM HPS POST 100W	\$299.17		\$299.17		
	Wallighter	27,500	WALL HPS 250W 12HR	\$325.19				
		27,500	WALL HPS 250W 24HR	\$407.96				
	Decorative Post Top	4000	DEC HPS TR 50W					\$278.32
		9,600	DEC HPS TR 100W					\$299.17
		4,000	DEC HPS AG 50W					\$427.03
		9,600	DEC HPS AG 100W					\$449.38
		4,000 9,600	DEC HPS WL 50W DEC HPS WL 100W					\$480.63 \$505.34
	Decorative Post Top-Twin	4,000	DEC HPS WE 100W DEC HPS TR-TW 50W					\$610.29
	Decorative rost rop-rwin	9,600	DEC HIS TR-TW 100W					\$652.13
		4,000	DEC HPS AG-TW 50W					\$907.77
		9,600	DEC HPS AG-TW 100W					\$952.54
		4,000	DEC HPS WL-TW 50W					\$1,015.01
		9,600	DEC HPS WL-TW 100W					\$1,064.45
Metal Halide	Floodlight	32,000	LUM MH FLD 400W	\$452.11				
Light Emitting Diode (LED	3,000 Kelvin	67	LUM LED RWY 15W	\$119.16				
	5,000 Keiviii	84	LUM LED RWY 19W	\$120.19				
		176	LUM LED RWY 41W	\$128.71				
		401	LUM LED RWY 95W	\$168.70				
		1,090	LUM LED RWY 260W	\$273.65				
	4,000 Kelvin	2,112	LUM LED RWY 20W	\$123.39				
	4,000 KCIVIII	2,600	LUM LED RWY 25W	\$124.66				
		4,800	LUM LED RWY 48W	\$133.75				
		11,600	LUM LED RWY 96W	\$176.54				
		25,000	LUM LED RWY 210W	\$268.65				
	Floodlight	635	LIMIED PLD 1517	6000 00				
I	4,000 Kelvin	635 840	LUM LED FLD 151W LUM LED FLD 200W	\$222.36 \$240.86				
ĺ		040	ECWI LED FED 200 W	9240.00				
	Post Top							
	3,000 Kelvin	3,000	LUM LED POST 50W	\$260.59				
					A 1		D. 77 '	
Supports & Accessories						ort & Accessory Cl		
Support Type	Service/Accessory Type	Description		Rate S-1	Rate S-2	Rate S-3A	Rate S-3B	Rate S-6
Overhead	Non-Distribution Pole							
	Wood Pole	POLE-WOOD		\$97.55	\$89.26			
	Shared Wood Pole	POLE-WOOD 1/2	CHG	\$48.74				
Underground	Non-Metallic Standard							
Ĭ	Fiberglass without Foundation	POLE FIBER PT <		\$216.85				\$216.85
	ft.		Y <25 w/ foundation	\$200.18				
		POLE FIBER RW	Y => 25 w/ foundation	\$334.72		6100.24		
	ft	DOLE FIRED WAS				\$109.34		
	All	POLE FIBER W/B	ASE	1			l.	
				\$289.86				
	All Metallic Standard	POLE METAL EM	IBEDDED	\$289.86 \$405.74				
	All <u>Metallic Standard</u> Foundation)		IBEDDED 55FT	\$289.86 \$405.74 \$202.81				
	All Metallic Standard Foundation) Metallic with Foundation	POLE METAL EM	IBEDDED SFT CHG	\$405.74		\$241.10		
	All Metallic Standard Foundation) Metallic with Foundation Foundation All Villager with Foundation	POLE METAL EM POLE METAL=>2 POLE METAL 1/2 POLE METAL W/ DEC VILL PT/FD!	IBEDDED SFT CHG BASE N	\$405.74		\$241.10		\$1,052.68
	All Metallic Standard Foundation) Metallic with Foundation Foundation All	POLE METAL EM POLE METAL=>2 POLE METAL 1/2 POLE METAL W/	IBEDDED SFT CHG BASE N	\$405.74		\$241.10		\$1,052.68 \$1,095.78
	All Metallic Standard Foundation) Metallic with Foundation Foundation All Villager with Foundation	POLE METAL EM POLE METAL=>2 POLE METAL 1/2 POLE METAL W/ DEC VILL PT/FD!	IBEDDED 15FT CHG BASE N	\$405.74		\$241.10		

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NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES TEMPORARY SERVICE STREET AND AREA LIGHTING RATES

		Lumen		Annual Luminaire Charge	Per Unit
Lamp Type	Luminaire Type	Rating	Description	Rate S-1	Rate S-3A
Incandescent	Roadway	1,000	LUM INC RWY 105W TT	\$79.33	
		2,500	LUN INC RWY 205W TT	\$113.21	
Mercury Vapor	Roadway	4,400	LUM MV RWY 100W TT	\$84.43	
		8,500	LUM MV RWY 175W TT	\$107.25	
		13,000	LUM MV RWY 250W TT	\$145.33	
		23,000	LUM MV RWY 400W TT	\$203.48	\$216.09
		63,000	LUM MV RWY 1000W TT	\$410.54	
	Post Top	4,400	LUM MV POST 100W TT	\$95.24	\$110.85
		8,500	LUM MV POST 175W TT	\$134.91	
1	Floodlight	23,000	LUM MV FLD 400W TT	\$225.03	
		63,000	LUM MV FLD 1000W TT	\$455.37	
High Pressure	Roadway	4,000	LUM HPS RWY 50W TT	\$79.37	\$65.61
Sodium Vapor		6,300	LUM HPS RWY 70W TT	\$98.45	
		9,600	LUM HPS RWY 100W TT	\$109.40	\$80.77
		13,000	LUM HPS RWY 150W TT (retired)	\$125.27	
		16,000	LUM HPS RWY 150W TT	\$125.92	
		27,500	LUM HPS RWY 250W TT	\$174.30	\$141.59
		50,000	LUM HPS RWY 400W TT	\$251.73	\$212.20
		140,000	LUM HPS RWY 1000W TT	\$433.47	
	Floodlight	6,300	LUM HPS FLD 70W TT	\$190.22	
		27,500	LUM HPS FLD 250W TT	\$234.15	
		50,000	LUM HPS FLD 400W TT	\$291.62	
		140,000	LUM HPS FLD 1000W TT	\$487.89	
	Post Top	4,000	LUM HPS POST 50W TT	\$171.99	\$171.99
1		9,600	LUM HPS POST 100W TT	\$184.88	\$184.88
	Wallighter	27,500	WALL HPS 250W 12 HR TT	\$200.96	
		27,500	WALL HPS 250W 24 HR TT	\$252.11	
Metal Halide	Floodlight	32,000	LUM MH FLD 400W TT	\$279.39	
Supports & Accessories	,			Annual Support & Accessory Ch	arge Per Unit
Support Type	Service/Accessory Type	Description		Rate S-1	Rate S-3A
Overhead	Non-Distribution Pole				
	Wood Pole	POLE-WOOD TE	EMPOFF	\$60.28	
	Shared Wood Pole	POLE-WOOD 1/2		\$30.11	
Underground	Non-Metallic Standard				
	Fiberglass without Foundation	POLE FIBER PT	<25TT	\$134.00	
	Fiberglass with Foundation <25 ft.	POLE FIBER RW		\$123.70	
	Fiberglass with Foundation =>25	POLE FIBERRW		\$206.85	
	ft All	POLE FIBER BA			\$67.57
	Metallic Direct Embedded, (No Foundation)	POLE METAL E	MB TT	\$179.13	
	Metallic with Foundation	POLE METAL =	>25 TT	\$250.74	
	Shared Metallic Standard with Foundation	POLE METAL 1/	2 TT	\$125.33	
	All	POLE METAL B	ASE TT		\$148.99

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Effective: Billed: Issued: December 1, 2024 January 1, 2025 December 10, 2024