NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor (1)	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-1 Cust. Chge. All kWh Farm Discount Last Change	676	\$10.00 \$0.08549 (10%) 11/1/24	(\$0.00051) 3/1/24	\$0.00001 3/1/24	(\$0.00050)	\$0.02775 11/1/24	\$0.00250 1/1/03	\$0.03025 11/1/24	\$0.00050 1/1/03	\$0.01767 3/1/24	\$0.00681 1/1/24	\$0.00038 7/1/24	\$0.04183	(\$0.00083) 3/1/24	\$0.04100 3/1/24	\$0.00349 6/1/22	\$10.00 \$0.18509 (10%) 11/1/24
R-2 Cust. Chge. All kWh Farm Discount Low Income Discount Last Change	677	\$10.00 \$0.08549 (10%) (32%)	(\$0.00051)	\$0.00001 3/1/24	(\$0.00050) 3/1/24	\$0.02775	\$0.00250 1/1/03	\$0.03025	\$0.00050	\$0.01767 3/1/24	\$0.00681 1/1/24	\$0.00038 7/1/24	\$0.04183 3/1/24	(\$0.00083) 3/1/24	\$0.04100 3/1/24	\$0.00157 6/1/22	\$10.00 \$0.18317 (10%) (32%) 11/1/24
S-5 All kWh Farm Discount Last Change	684	\$0.08767 (10%) 11/1/24	(\$0.00051) 3/1/24	(\$0.00003)	(\$0.00054)	\$0.00636 11/1/24	\$0.00250 1/1/03	\$0.00886 11/1/24	\$0.00050 1/1/03	\$0.02264 3/1/24	\$0.00867 1/1/24	\$0.00050 7/1/24	\$0.04307	(\$0.00085) 3/1/24	\$0.04222 3/1/24	\$0.00120 6/1/22	\$0.17172 (10%) 11/1/24
S-1 S-2 S-3 S-6 Farm Discount Last Change	681 682 683 685	\$0.02432 \$0.02432 \$0.02432 \$0.02432 (10%) 11/1/24	(\$0.00051) (\$0.00051) (\$0.00051) (\$0.00051)	(\$0.00003) (\$0.00003) (\$0.00003) (\$0.00003)	(\$0.00054) (\$0.00054) (\$0.00054)	\$0.00636 \$0.00636 \$0.00636 \$0.00636	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00886 \$0.00886 \$0.00886 \$0.00886	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.02264 \$0.02264 \$0.02264 \$0.02264	\$0.00867 \$0.00867 \$0.00867 \$0.00867	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.04307 \$0.04307 \$0.04307 \$0.04307	(\$0.00085) (\$0.00085) (\$0.00085) (\$0.00085)	\$0.04222 \$0.04222 \$0.04222 \$0.04222	\$0.00120 \$0.00120 \$0.00120 \$0.00120	\$0.10837 \$0.10837 \$0.10837 \$0.10837 (10%)

Issued by: Lisa Wieland President Effective: October 1, 2024
Billed: November 1, 2024
Issued: October 28, 2024

(1) Energy Efficiency Reconciling Factors contained herein are effective November 1, 2024. For Energy Efficiency Reconciling Factors effective and billed during October 2024, see M.D.P.U. 1-24-I.

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor (1)	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount Change	676	\$10.00 \$0.06518 (10%) 11/1/24	(\$0.00057) 3/1/24	\$0.00976 3/1/24	\$0.00406 11/1/24	\$0.00000 11/1/24	\$0.00226 3/1/24	\$0.00003 3/1/24	\$0.00051 11/1/24	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00048 3/1/24	(\$0.00004) 3/1/24	\$0.00000 11/1/24	\$0.00144 5/1/24	\$0.00198 10/1/24	\$0.00027 5/1/24	\$10.00 \$0.08549 (10%) 11/1/24
II .	Cust. Chge. All kWh Farm Discount Low Income Discount 'hange	677	\$10.00 \$0.06518 (10%) (32%) 11/1/24	(\$0.00057) 3/1/24	\$0.00976 3/1/24	\$0.00406	\$0.00000 11/1/24	\$0.00226 3/1/24	\$0.00003 3/1/24	\$0.00051	\$0.00000 5/1/22	\$0.00013	\$0.00048 3/1/24	(\$0.00004)	\$0.00000 11/1/24	\$0.00144	\$0.00198	\$0.00027 5/1/24	\$10.00 \$0.08549 (10%) (32%) 11/1/24
S-5	All kWh Farm Discount Change	684	\$0.06335 (10%) 11/1/24	(\$0.00073) 3/1/24	\$0.01250 3/1/24	\$0.00340 11/1/24	\$0.00000 11/1/24	\$0.00290 3/1/24	\$0.00004 3/1/24	\$0.00042 11/1/24	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00101 3/1/24	(\$0.00010) 3/1/24	\$0.00000 11/1/24		\$0.00255 10/1/24	\$0.00035 5/1/24	\$0.08767 (10%) 11/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount hange	681 682 683 685	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%) 11/1/24	(\$0.00073) (\$0.00073) (\$0.00073) (\$0.00073)	\$0.01250 \$0.01250 \$0.01250 \$0.01250	\$0.00340 \$0.00340 \$0.00340 \$0.00340	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00290 \$0.00290 \$0.00290 \$0.00290	\$0.00004 \$0.00004 \$0.00004 \$0.00004	\$0.00042 \$0.00042 \$0.00042 \$0.00042	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00013 \$0.00013 \$0.00013 \$0.00013	\$0.00101 \$0.00101 \$0.00101 \$0.00101	(\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010)	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00185 \$0.00185 \$0.00185 \$0.00185	\$0.00255 \$0.00255 \$0.00255 \$0.00255	\$0.00035 \$0.00035 \$0.00035 \$0.00035	\$0.02432 \$0.02432 \$0.02432 \$0.02432 (10%) 11/1/24

Issued by: Lisa Wieland President Effective: Billed: Issued: October 1, 2024 November 1, 2024 October 28, 2024

(1) Solar Cost Adjustment Factors contained herein are effective November 1, 2024 pending approval in D.P.U. 24-129. For Solar Cost Adjustment Factors effective and billed during October 2024, see M.D.P.U. 1-24-1.

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

															Transmission			
			Net		Transition		Energy					Distributed	Electric		Service			
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Net Metering	Solar	Vehicle	Base	Cost	Net	Cable	Retail
_		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	Recovery	(SMART)	Program	Transmission	Adjmt	Transmission	Facilities	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor (1)	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
G-1	Cust Chas	678	\$12.00															\$12.00
	Cust. Chge. Unmetered	0/8	\$12.00															\$10.00
	All kWh		\$0.07266	(\$0.00051)	\$0,00001	(\$0.00050)	\$0,00636	\$0.00250	\$0.00886	\$0,00050	\$0.01665	\$0,00637	\$0,00036	\$0.03295	(\$0,00065)	\$0.03230	\$0.00489	\$0.14209
	Farm Discount		(10%)	(50.00031)	50.00001	(\$0.00050)	\$0.00050	50.00250	\$0.00000	\$0.00050	\$0.01003	\$0.00037	\$0.00050	\$0.03233	(\$0.00002)	90.05250	\$0.00.00	(10%)
Last C	hange		11/1/24	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	11/1/24
	Cust. Chge.	679	\$45.00															\$45.00
	Demand		\$14.76															\$14.76
	All kWh		\$0.01388	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.07726
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand		\$0.00															\$0.00
	All kWh		\$0.05872	(\$0.00051)	\$0,00002	(\$0.00049)	\$0,00636	\$0.00250	\$0.00886	\$0,00050	\$0.01232	\$0.00471	\$0,00027	\$0.03168	(\$0,00063)	\$0.03105	\$0.00616	\$0.12210
	EV PRICING - Schedule B: 5% < LF ≤ 10%		90.03072	(30.00031)	30.00002	(\$0.00042)	\$0.00050	30.00230	30.00000	\$0.00050	30.01232	30.00471	30.00027	\$0.05100	(\$0.00003)	30.05105	30.00010	30.12210
	Demand		\$3.69															\$3.69
	All kWh		\$0.04751	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.11089
l	EV PRICING - Schedule C: 10% < LF ≤ 15%					` '												
	Demand		\$7.38															\$7.38
	All kWh		\$0.03629	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.09967
	EV PRICING - Schedule D: LF > 15%																	
	Demand		\$14.76															\$14.76
	All kWh Farm Discount		\$0.01388	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.07726
	Farm Discount High Voltage Metering		(10%) (0.0481%)															(10%) (0.0481%)
	High Voltage Delivery		(\$0.65)															(\$0.65)
Last Ci			11/1/24	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	11/1/24
	g-							2,2,02			0,1,2,						3,1,1	
G-3	Cust. Chge.	680	\$350.00															\$350.00
	Demand		\$10.26															\$10.26
	Peak kWh		\$0.01081	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)		\$0.00383	\$0.06671
	Off Peak kWh		\$0.00822	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06412
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																	
	Demand		\$0.00	(00.00051)	60 00001	(\$0.000.50)	60.00626	60 00250	60 00000	60 00050	60.00710	60.00274	60 00015	60.02201	(00.000.67)	60.02214	60 00202	\$0.00
	Peak kWh Off Peak kWh		\$0.06922 \$0.00822	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886 \$0.00886	\$0.00050 \$0.00050	\$0.00718 \$0.00718	\$0.00274 \$0.00274	\$0.00015 \$0.00015	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)		\$0.00383 \$0.00383	\$0.12512 \$0.06412
	EV PRICING - Schedule B: 5% < LF < 10%		\$0.00822	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00880	\$0.00050	\$0.00718	\$0.00274	\$0.00013	\$0.05581	(\$0.00067)	\$0.03314	\$0.00383	\$0.06412
	Demand		\$2.56															\$2.56
	Peak kWh		\$0.05401	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.10991
	Off Peak kWh		\$0.00822	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)		\$0.00383	\$0.06412
l	EV PRICING - Schedule C: 10% < LF ≤ 15%					` '												
	Demand		\$5.13															\$5.13
	Peak kWh		\$0.03874	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)		\$0.00383	\$0.09464
	Off Peak kWh		\$0.00822	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06412
	EV PRICING - Schedule D: LF > 15%		610.51															616.51
	Demand Peak kWh		\$10.26 \$0.01081	(\$0.00051)	\$0,00001	(\$0.00050)	\$0.00627	\$0.00250	\$0.00886	\$0,00050	\$0.00718	\$0,00274	\$0.00015	\$0.03381	(\$0,000<7)	\$0.03314	\$0,00383	\$10.26 \$0.06671
	Peak kWh Off Peak kWh		\$0.01081	(\$0.00051)	\$0.00001	(\$0.00050) (\$0.00050)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886	\$0.00050	\$0.00718 \$0.00718	\$0.00274 \$0.00274	\$0.00015	\$0.03381	(\$0.00067) (\$0.00067)		\$0.00383 \$0.00383	\$0.066/1 \$0.06412
}	Farm Discount		(10%)	(30.00031)	30.00001	(50.00030)	30.00030	30.00230	30.00380	\$0.00030	30.00/16	30.00274	30.00013	100.00	(30.00007)	90.05514	30.00383	(10%)
	High Voltage Metering		(2.717%)															(2.717%)
	High Voltage Delivery		(\$0.65)															(\$0.65)
	High Voltage -115kV Delivery		(\$10.12)															(\$10.12)
	2nd Feeder Service		\$9.47															\$9.47
	2nd Feeder Service w/ Add'l Transformer		\$10.12															\$10.12
Last Ci	hange		11/1/24	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	11/1/24

Issued by: Lisa Wieland

President

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(1) Energy Efficiency Reconciling Factors contained herein are effective November 1, 2024. For Energy Efficiency Reconciling Factors effective and billed during October 2024, see M.D.P.U. 1-24-I.

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

Rate	e Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor (1)	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Net Distribution Rate
G-1	Cust. Chge. Unmetered All kWh	678	\$12.00 \$10.00 \$0.05389 (10%) 11/1/24	(\$0.00054) 3/1/24	\$0.00920 3/1/24	\$0.00341 11/1/24	\$0.00000 11/1/24	\$0.00213 3/1/24	\$0.00003 3/1/24	\$0.00043 11/1/24	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00054 3/1/24	(\$0.00005) 3/1/24	\$0.00000 11/1/24	\$0.00136 5/1/24	\$0.00187	\$0.00026 5/1/24	\$12.00 \$10.00 \$0.07266 (10%) 11/1/24
G-2	Demand All kWh	679	\$45.00 \$14.76 \$0.00000	(\$0.00040)	\$0.00680	\$0.00245	\$0.00000	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$45.00 \$14.76 \$0.01388
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand All kWh EV PRICING - Schedule B: $5\% < LF \le 10\%$		\$0.00 \$0.04484	(\$0.00040)	\$0.00680	\$0.00245	\$0.00000	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.00 \$0.05872
	Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand		\$3.69 \$0.03363 \$7.38	(\$0.00040)	\$0.00680	\$0.00245	\$0.00000	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$3.69 \$0.04751 \$7.38
	All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh		\$0.02241 \$14.76 \$0.00000	(\$0.00040)	\$0.00680 \$0.00680	\$0.00245 \$0.00245	\$0.00000	\$0.00158 \$0.00158	\$0.00002 \$0.00002	\$0.00030 \$0.00030	\$0.00000	\$0.00013 \$0.00013	\$0.00046 \$0.00046	(\$0.00004)	\$0.00000	\$0.00101 \$0.00101	\$0.00138 \$0.00138	\$0.00019 \$0.00019	\$0.03629 \$14.76 \$0.01388
Last	Farm Discount High Voltage Metering High Voltage Delivery Change		(10%) (0.0481%) (\$0.65) 11/1/24	3/1/24	3/1/24	11/1/24	11/1/24	3/1/24	3/1/24	11/1/24	5/1/22	3/1/24	3/1/24	3/1/24	11/1/24	5/1/24	10/1/24	5/1/24	(10%) (0.0481%) (\$0.65) 11/1/24
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	680	\$350.00 \$10.26 \$0.00259 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00156 \$0.00156	\$0.00000 \$0.00000	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	\$0.00000 \$0.00000	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$350.00 \$10.26 \$0.01081 \$0.00822
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh		\$0.00 \$0.06100 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00156 \$0.00156	\$0.00000 \$0.00000	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	\$0.00000 \$0.00000	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.00 \$0.06922 \$0.00822
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF < 15%		\$2.56 \$0.04579 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00156 \$0.00156	\$0.00000 \$0.00000	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	\$0.00000 \$0.00000	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$2.56 \$0.05401 \$0.00822
	Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15%		\$5.13 \$0.03052 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00156 \$0.00156	\$0.00000 \$0.00000	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	\$0.00000 \$0.00000	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$5.13 \$0.03874 \$0.00822
	Demand Peak kWh Off Peak kWh Farm Discount		\$10.26 \$0.00259 \$0.00000 (10%)	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00156 \$0.00156	\$0.00000 \$0.00000	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	\$0.00000 \$0.00000	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$10.26 \$0.01081 \$0.00822 (10%)
To a state of	High Voltage Metering High Voltage Delivery High Voltage 115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer Change		(2.717%) (\$0.65) (\$10.12) \$9.47 \$10.12	3/1/24	3/1/24	11/1/24	11/1/24	3/1/24	3/1/24	11/1/24	5/1/22	3/1/24	3/1/24	3/1/24	11/1/24	5/1/24	10/1/24	5/1/24	(10%) (2.717%) (\$0.65) (\$10.12) \$9.47 \$10.12

 Issued by:
 Lisa Wieland
 Effective:
 October 1, 2024

 President
 Billed:
 November 1, 2024

 Issued by:
 15sued by:
 15sued by:

(1) Solar Cost Adjustment Factors contained herein are effective November 1, 2024 pending approval in D.P.U. 24-129. For Solar Cost Adjustment Factors effective and billed during October 2024, see M.D.P.U. 1-24-I.

NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price			Variable I	Price Option			
(Rate)		Option	August	September	October	November	December	January	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor (1) Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.15142 \$0.00887 <u>\$0.00000</u> \$0.16029	\$0.14263 \$0.00913 \$0.00000 \$0.15176	\$0.13635 \$0.00913 <u>\$0.00000</u> \$0.14548	\$0.13337 \$0.00913 \$0.00000 \$0.14250	\$0.14153 \$0.00887 \$0.00000 \$0.15040	\$0.15954 \$0.00887 \$0.00000 \$0.16841	\$0.18234 \$0.00887 \$0.00000 \$0.19121	8/1/24 11/1/24 5/1/22 11/1/24
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor (1) Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.14177 \$0.00619 \$0.00000 \$0.14796	\$0.13120 \$0.00646 \$0.00000 \$0.13766	\$0.12085 \$0.00646 <u>\$0.00000</u> \$0.12731	\$0.11609 \$0.00646 \$0.00000 \$0.12255	\$0.12983 \$0.00619 \$0.00000 \$0.13602	\$0.15822 \$0.00619 \$0.00000 \$0.16441	\$0.19144 \$0.00619 \$0.00000 \$0.19763	8/1/24 11/1/24 5/1/22 11/1/24
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate (1) Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.16883 \$0.00546 <u>\$0.00000</u> \$0.17429	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.14702 \$0.00546 \$0.00000 \$0.15248	\$0.16675 \$0.00546 \$0.00000 \$0.17221	\$0.19033 \$0.00546 \$0.00000 \$0.19579	11/1/24 11/1/24 5/1/22 11/1/24

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(1) Basic Service Admin Cost Adjustmnet Factors contained herein include both historical August-October 2024 factors and new factors effective November 1, 2024.

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES FULL SERVICE STREET AND AREA LIGHTING RATES

	<u> </u>	Lumen			Annual	Luminaire Charge	Per Unit	
Lamp Type	Luminaire Type	Rating	Description	Rate S-1	Rate S-2	Rate S-3A	Rate S-3B	Rate S-6
Incandescent	Roadway	1,000	LUM INC RWY 105W	\$127.49				
W. V	D 1	2,500	LUM INC RWY 205W	\$181.91	604.07		Ф <i>С</i> 7.15	
Mercury Vapor	Roadway	4,400 8,500	LUM MV RWY 100W LUM MV RWY 175W	\$135.68 \$172.35	\$86.87		\$67.15 \$105.97	
		13,000	LUM MV RWY 250W	\$233.53			3103.97	
		23,000	LUM MV RWY 400W	\$326.96		\$347.22	\$233.75	
		63,000	LUM MV RWY 1000W	\$659.68				
	Post Top	4,400 8,500	LUM MV POST 100W LUM MV POST 175W	\$153.05 \$216.79		\$178.11		
	Floodlight	23,000	LUM MV FLD 400W	\$361.59				
		63,000	LUM MV FLD 1000W	\$731.71	0.000	0105.12	0.50.50	
High Pressure Sodium Vapor	Roadway	4,000 6,300	LUM HPS RWY 50W LUM HPS RWY 70W	\$127.54 \$158.21	\$67.06 \$79.01	\$105.43	\$50.78 \$64.35	
Boulain Vapor		9,600	LUM HPS RWY 100W	\$175.79	\$93.70	\$129.80	\$79.87	
		13,000	LUM HPS RWY 150W (retired)	\$201.30				
		16,000	LUM HPS RWY 150W	\$202.34	\$117.66			
		27,500	LUM HPS RWY 250W	\$280.09	\$176.72	\$227.52	\$161.46	
		50,000 140,000	LUM HPS RWY 400W LUM HPS RWY 1000W	\$404.50 \$696.52	\$251.42 \$579.17	\$340.97	\$248.04	
	Floodlight	6,300	LUM HPS FLD 70W	\$305.67	ψ3/,/			
	rioodiigiit	27,500	LUM HPS FLD 250W	\$376.25	\$204.52			
		50,000	LUM HPS FLD 400W	\$468.59	\$279.53			
		140,000	LUM HPS FLD 1000W	\$783.96				
	Post Top	4,000	LUM HPS POST 50W	\$276.38		\$276.38	\$50.78	
		9,600	LUM HPS POST 100W	\$297.08		\$297.08	φ30.76	
	Wallighter	27,500 27,500	WALL HPS 250W 12HR WALL HPS 250W 24HR	\$322.92 \$405.11				
	Decorative Post Top	4000	DEC HPS TR 50W					\$276.38
	Decorative Fost Top	9,600	DEC HPS TR 100W					\$297.08
		4,000	DEC HPS AG 50W					\$424.05
		9,600	DEC HPS AG 100W					\$446.24
		4,000	DEC HPS WL 50W					\$477.27
	Decembing Boot Ton Tryin	9,600	DEC HPS WL 100W					\$501.81 \$606.03
	Decorative Post Top-Twin	4,000 9,600	DEC HPS TR-TW 50W DEC HPS TR-TW 100W					\$647.57
		4,000	DEC HPS AG-TW 50W					\$901.43
		9,600	DEC HPS AG-TW 100W					\$945.88
		4,000	DEC HPS WL-TW 50W					\$1,007.92
Metal Halide	Floodlight	9,600 32,000	DEC HPS WL-TW 100W LUM MH FLD 400W	\$448.95				\$1,057.02
Light Emitting Diode (LED		32,000	LOW WITTED 400 W	3448.93				
	3,000 Kelvin	67	LUM LED RWY 15W	\$118.33				
		84	LUM LED RWY 19W	\$119.35				
		176	LUM LED RWY 41W	\$127.81				
		401 1,090	LUM LED RWY 95W LUM LED RWY 260W	\$167.53 \$271.74				
		,,,,,						
	4,000 Kelvin	2,112	LUM LED RWY 20W	\$122.53				
		2,600	LUM LED RWY 25W	\$123.79				
		4,800 11,600	LUM LED RWY 48W LUM LED RWY 96W	\$132.82 \$175.31				
		25,000	LUM LED RWY 210W	\$266.78				
	Floodlight							
	4,000 Kelvin	635	LUM LED FLD 200W	\$220.81 \$239.18				
		840	LUM LED FLD 200W	\$239.18				
	Post Top	3.000	THATED BOOM SOW	60.50 55				
	3,000 Kelvin	3,000	LUM LED POST 50W	\$258.77				
Supports & Accessories					Annual Supp	ort & Accessory Cl	harge Per Unit	
Support Type	Service/Accessory Type	Description		Rate S-1	Rate S-2	Rate S-3A	Rate S-3B	Rate S-6
Overhead	Non-Distribution Pole							
	Wood Pole	POLE-WOOD		\$96.87	\$88.64			
	Shared Wood Pole	POLE-WOOD 1/2	CHG	\$48.40	\$88.04			
Underground	Non-Metallic Standard			4				
	Fiberglass without Foundation	POLE FIBER PT <	25FT	\$215.33				\$215.33
	ft.		/ <25 w/ foundation	\$198.78				
	ft		/ => 25 w/ foundation	\$332.38		6100.50		
	All Metallic Standard	POLE FIBER W/B.	ASE			\$108.58		
	Foundation)	POLE METAL EM	BEDDED	\$287.84				
	Metallic with Foundation	POLE METAL=>2		\$402.91				
	Foundation	POLE METAL 1/2	CHG	\$201.40				
	All	POLE METAL W/I				\$239.42		
	Villager with Foundation	DEC WASH BT/FD						\$1,045.33
	Washington with Foundation	DEC WASH PT/FI	ZIA .					\$1,088.13
	Foundation	FOUNDATION ON	NLY CHG	\$100.00			<u> </u>	

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NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES TEMPORARY SERVICE STREET AND AREA LIGHTING RATES

		Lumen		Annual Luminaire Ch	arge Per Unit
Lamp Type	Luminaire Type	Rating	Description	Rate S-1	Rate S-3A
Incandescent	Roadway	1,000	LUM INC RWY 105W TT	\$78.78	
		2,500	LUN INC RWY 205W TT	\$112.42	
Mercury Vapor	Roadway	4,400	LUM MV RWY 100W TT	\$83.84	
		8,500	LUM MV RWY 175W TT	\$106.50	
		13,000	LUM MV RWY 250W TT	\$144.31	
		23,000	LUM MV RWY 400W TT	\$202.06	\$214.58
		63,000	LUM MV RWY 1000W TT	\$407.68	
	Post Top	4,400	LUM MV POST 100W TT	\$94.57	\$110.07
		8,500	LUM MV POST 175W TT	\$133.97	
	Floodlight	23,000	LUM MV FLD 400W TT	\$223.46	
		63,000	LUM MV FLD 1000W TT	\$452.19	
High Pressure	Roadway	4,000	LUM HPS RWY 50W TT	\$78.81	\$65.15
Sodium Vapor		6,300	LUM HPS RWY 70W TT	\$97.76	
		9,600	LUM HPS RWY 100W TT	\$108.64	\$80.20
		13,000	LUM HPS RWY 150W TT	\$124.39	
		16,000	LUM HPS RWY 150W TT	\$125.04	
		27,500	LUM HPS RWY 250W TT	\$173.08	\$140.60
		50,000	LUM HPS RWY 400W TT	\$249.97	\$210.71
		140,000	LUM HPS RWY 1000W TT	\$430.44	
	Floodlight	6,300	LUM HPS FLD 70W TT	\$188.89	
		27,500	LUM HPS FLD 250W TT	\$232.52	
		50,000	LUM HPS FLD 400W TT	\$289.58	
		140,000	LUM HPS FLD 1000W TT	\$484.48	
	Post Top	4,000	LUM HPS POST 50W TT	\$170.79	\$170.79
		9,600	LUM HPS POST 100W TT	\$183.59	\$183.59
	Wallighter	27,500	WALL HPS 250W 12 TT	\$199.56	
		27,500	WALL HPS 250W 24 TT	\$250.35	
Metal Halide	Floodlight	32,000	LUM MH FLD 400W TT	\$277.44	
Supports & Accessories				Annual Support & Accesso	ry Charge Per Unit
Support Type	Service/Accessory Type	Description		Rate S-1	Rate S-3A
Overhead	Non-Distribution Pole				
	Wood Pole	POLE-WOOD TE		\$59.86	
	Shared Wood Pole	POLE-WOOD 1/2	2 CHG TT	\$29.90	
Underground	Non-Metallic Standard				
	Fiberglass without Foundation	POLE FIBER PT		\$133.06	
	Fiberglass with Foundation <25 ft.	POLE FIBER RW	/Y =<251°1	\$122.84	
	Fiberglass with Foundation =>25 ft	POLE FIBERRW	Y =>25TT	\$205.40	
	All	POLE FIBER BA	SE TT		\$67.09
	Metallic Direct Embedded, (No Foundation)	POLE METAL E	MB TT	\$177.88	
	Metallic with Foundation	POLE METAL =	>25 TT	\$248.99	
	Shared Metallic Standard with Foundation	POLE METAL 1/	2 TT	\$124.45	
	All	POLE METAL B	ASE TT		\$147.95

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President

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