MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor (1)	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
R-1	Cust. Chge. All kWh Farm Discount	1544	\$10.00 \$0.08549 (10%) 11/1/24	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.02775	\$0.00250 1/1/03	\$0.03025	\$0.00050 1/1/03	\$0.01767 3/1/24	\$0.00681 1/1/24	\$0.00038	\$0.04183	(\$0.00083) 3/1/24	\$0.04100	\$10.00 \$0.18160 (10%)
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount hange	1545	\$10.00 \$0.08549 (10%) (32%) 11/1/24	(\$0.00051) 3/1/24	\$0.00001 3/1/24	(\$0.00050)	\$0.02775	\$0.00250 1/1/03	\$0.03025	\$0.00050 1/1/03	\$0.01767 3/1/24	\$0.00681 1/1/24	\$0.00038	\$0.04183	(\$0.00083) 3/1/24		\$10.00 \$0.18160 (10%) (32%)
S-5	All kWh Farm Discount	1552	\$0.08767 (10%) 11/1/24	(\$0.00051) 3/1/24	(\$0.00003	, (,	\$0.00636 11/1/24	\$0.00250 1/1/03	\$0.00886 11/1/24	\$0.00050 1/1/03	\$0.02264 3/1/24	\$0.00867 1/1/24	\$0.00050 7/1/24	\$0.04307 3/1/24	(\$0.00085)		\$0.17052 (10%) 11/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount hange	1549 1550 1551 1553	\$0.02432 \$0.02432 \$0.02432 \$0.02432 (10%) 11/1/24	(\$0.00051) (\$0.00051) (\$0.00051) (\$0.00051)	(\$0.00003 (\$0.00003 (\$0.00003 (\$0.00003	(\$0.00054) (\$0.00054) (\$0.00054)	\$0.00636 \$0.00636 \$0.00636 \$0.00636	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00886 \$0.00886 \$0.00886 \$0.00886	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.02264 \$0.02264 \$0.02264 \$0.02264 \$3/1/24	\$0.00867 \$0.00867 \$0.00867 \$0.00867	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.04307 \$0.04307 \$0.04307 \$0.04307	(\$0.00085) (\$0.00085) (\$0.00085) (\$0.00085)	\$0.04222 \$0.04222 \$0.04222	\$0.10717 \$0.10717 \$0.10717 \$0.10717 (10%)

Issued by: Lisa Wieland President Effective: October 1, 2024 Billed: November 1, 2024 Issued: October 28, 2024

(1) Energy Efficiency Reconciling Factors contained herein are effective November 1, 2024. For Energy Efficiency Reconciling Factors effective and billed during October 2024, see M.D.P.U. 1-24-H.

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor (1)	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Net Distribution Rate
	Cust. Chge. All kWh Farm Discount Change	1544	\$10.00 \$0.06518 (10%) 11/1/24	(\$0.00057) 3/1/24	\$0.00976 3/1/24	\$0.00406 11/1/24	\$0.00000 11/1/24	\$0.00226 3/1/24	\$0.00003 3/1/24	\$0.00051 11/1/24	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00048 3/1/24	(\$0.00004) 3/1/24	\$0.00000 11/1/24	\$0.00144 5/1/24	\$0.00198 10/1/24	\$0.00027 5/1/24	\$10.00 \$0.08549 (10%) 11/1/24
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount Change	1545	\$10.00 \$0.06518 (10%) (32%) 11/1/24	(\$0.00057)	\$0.00976	\$0.00406	\$0.00000 11/1/24	\$0.00226 3/1/24	\$0.00003 3/1/24	\$0.00051	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00048 3/1/24	(\$0.00004)	\$0.00000 11/1/24	\$0.00144	\$0.00198	\$0.00027 5/1/24	\$10.00 \$0.08549 (10%) (32%)
S-5	All kWh Farm Discount Change	1552	\$0.06335 (10%) 11/1/24	(\$0.00073) 3/1/24	\$0.01250 3/1/24		\$0.00000 11/1/24	\$0.00290 3/1/24	\$0.00004 3/1/24	\$0.00042 11/1/24	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00101 3/1/24	(\$0.00010) 3/1/24	\$0.00000 11/1/24		\$0.00255 10/1/24	\$0.00035 5/1/24	\$0.08767 (10%) 11/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount Change	1549 1550 1551 1553	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (10%) 11/1/24	(\$0.00073) (\$0.00073) (\$0.00073) (\$0.00073)	\$0.01250 \$0.01250 \$0.01250 \$0.01250	\$0.00340 \$0.00340 \$0.00340 \$0.00340	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00290 \$0.00290 \$0.00290 \$0.00290	\$0.00004 \$0.00004 \$0.00004 \$0.00004	\$0.00042 \$0.00042 \$0.00042 \$0.00042	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00013 \$0.00013 \$0.00013 \$0.00013	\$0.00101 \$0.00101 \$0.00101 \$0.00101	(\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010)	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00185 \$0.00185 \$0.00185 \$0.00185	\$0.00255 \$0.00255 \$0.00255 \$0.00255	\$0.00035 \$0.00035 \$0.00035 \$0.00035	\$0.02432 \$0.02432 \$0.02432 \$0.02432 (10%) 11/1/24

Issued by: Lisa Wieland President Effective: Billed: Issued: October 1, 2024 November 1, 2024 October 28, 2024

(1) Solar Cost Adjustment Factors contained herein are effective November 1, 2024 pending approval in D.P.U. 24-129. For Solar Cost Adjustment Factors effective and billed during October 2024, see M.D.P.U. 1-24-H.

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

															Transmission		
			Net		Transition		Energy					Distributed	Electric		Service		
		Monte	Distribution	Base	Charge	37 - m - 1-1	Efficiency	Energy	Net Energy	D 11	Net Metering	Solar	Vehicle	Base	Cost	Net	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	Recovery	(SMART)	Program	Transmission	Adjmt	Transmission	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor (1)	Charge	Charge	Charge	Surcharge	Charge	Factor	Charge	Factor	Charge	Price
	a . a	1546	612.00														612.00
G-1	Cust. Chge. Unmetered	1546	\$12.00 \$10.00														\$12.00 \$10.00
	All kWh		\$0.07266	(\$0.00051)	\$0,00001	(\$0.00050)	\$0,00636	\$0.00250	\$0,00886	\$0,00050	\$0.01665	\$0,00637	\$0,00036	\$0.03295	(\$0.00065)	\$0.03230	\$0.13720
	Farm Discount		(10%)	(30.00031)	30.00001	(30.00030)	30.00030	30.00230	30.00880	\$0.00050	30.01003	30.00037	30.00030	30.03293	(30.00003)	30.03230	(10%)
Last C	1		11/1/24	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	11/1/24
Lusi C	nunge		11/1/2/	3,1,2,	3/1/21	3,1,21	11/1/27	1,1,03	11/1/2/	1,1,05	3,1,2,1	1,1,2,	,,,,,,,,,,	3/1/27	3,1,21	3,1,2,1	11/1/27
G-2	Cust. Chge.	1547	\$45.00														\$45.00
	Demand		\$14.76														\$14.76
	All kWh		\$0.01388	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.07110
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																
	Demand		\$0.00														\$0.00
	All kWh		\$0.05872	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.11594
	EV PRICING - Schedule B: 5% < LF ≤ 10%																
	Demand		\$3.69														\$3.69
	All kWh		\$0.04751	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.10473
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand		\$7.38														\$7.38
	All kWh		\$0.03629	(\$0.00051)	\$0.00002	(\$0.00049)	\$0,00636	\$0.00250	\$0.00886	\$0,00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.09351
	EV PRICING - Schedule D: LF > 15%		30.03027	(30.00031)	30.00002	(\$0.0004))	30.00050	\$0.00250	30.00000	\$0.00050	30.01232	30.00471	30.00027	\$0.05100	(30.00003)	30.03103	\$0.07331
	Demand		\$14.76														\$14.76
	All kWh		\$0.01388	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.07110
	Farm Discount		(10%)														(10%)
	High Voltage Metering		(0.0481%)														(0.0481%)
	High Voltage Delivery		(\$0.65)														(\$0.65)
Last C	hange		11/1/24	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	11/1/24
	a . a	1540	6250.00														6250.00
G-3	Cust. Chge.	1548	\$350.00														\$350.00
	Demand Peak kWh		\$10.26 \$0.01081	(\$0.00051)	\$0,00001	(\$0.00050)	\$0,00636	\$0.00250	\$0,00886	\$0,00050	\$0.00718	\$0,00274	\$0,00015	\$0,03381	(\$0.00067)	\$0.03314	\$10.26 \$0.06288
	Off Peak kWh		\$0.01081	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.06288
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		30.00822	(30.00031)	30.00001	(30.00030)	30.00030	30.00230	30.00880	\$0.00050	30.00718	30.00274	30.00013	30.05561	(30.00007)	30.03314	\$0.00029
	Demand		\$0.00														\$0.00
	Peak kWh		\$0.06922	(\$0.00051)	\$0.00001	(\$0.00050)	\$0,00636	\$0.00250	\$0,00886	\$0.00050	\$0,00718	\$0,00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.12129
	Off Peak kWh		\$0.00822	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.06029
	EV PRICING - Schedule B: 5% < LF ≤ 10%																
	Demand		\$2.56														\$2.56
	Peak kWh		\$0.05401	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.10608
	Off Peak kWh		\$0.00822	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.06029
	EV PRICING - Schedule C: 10% < LF ≤ 15%																
	Demand		\$5.13 \$0.03874	(00,00051)	60 00001	(00.00050)	\$0,00636	60.00250	\$0,00886	\$0.00050	\$0.00718	\$0,00274	\$0.00015	\$0,03381	(00.000/7)	60.02214	\$5.13
	Peak kWh Off Peak kWh		\$0.03874	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00636 \$0.00636	\$0.00250 \$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00274 \$0.00274	\$0.00015	\$0.03381	(\$0.00067) (\$0.00067)	\$0.03314 \$0.03314	\$0.09081 \$0.06029
	EV PRICING - Schedule D: LF > 15%		\$0.00822	(\$0.00051)	\$0.00001	(\$0.00030)	\$0.00636	\$0.00250	\$0.00880	\$0.00050	\$0.00/18	\$0.00274	\$0.00015	\$0.05581	(\$0.00067)	\$0.05514	\$0.06029
	Demand		\$10.26								1						\$10.26
	Peak kWh		\$0.01081	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.06288
l	Off Peak kWh		\$0.00822	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.06029
	Farm Discount		(10%)														(10%)
l	High Voltage Metering		(2.717%)								1						(2.717%)
l	High Voltage Delivery		(\$0.65)								1						(\$0.65)
l	High Voltage -115kV Delivery		(\$10.12)								1						(\$10.12)
l	2nd Feeder Service		\$9.47								1						\$9.47
١	2nd Feeder Service w/ Add'l Transformer		\$10.12	2/1/2:	2/1/2	2/1/2:					2//		~/1/	2/1/2	2/1/2	2/1/2	\$10.12
Last C	hange		11/1/24	3/1/24	3/1/24	3/1/24	11/1/24	1/1/03	11/1/24	1/1/03	3/1/24	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	11/1/24

Issued by: Lisa Wieland

President

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

Rate Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor (1)	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Net Distribution Rate
G-1 Cust. Chge. Unmetered All kWh Farm Discount Last Change	1546	\$12.00 \$10.00 \$0.05389 (10%) 11/1/24	(\$0.00054) 3/1/24	\$0.00920 3/1/24	\$0.00341 11/1/24	\$0.00000 11/1/24	\$0.00213 3/1/24	\$0.00003 3/1/24	\$0.00043 11/1/24	\$0.00000 5/1/22	\$0.00013 3/1/24	\$0.00054 3/1/24	(\$0.00005) 3/1/24	\$0.00000 11/1/24		\$0.00187	\$0.00026 5/1/24	\$12.00 \$10.00 \$0.07266 (10%) 11/1/24
G-2 Cust. Chge. Demand All kWh	1547	\$45.00 \$14.76 \$0.00000	(\$0.00040)	\$0.00680	\$0.00245	\$0.00000	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000		\$0.00138	\$0.00019	\$45.00 \$14.76 \$0.01388
EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand		\$0.00 \$0.04484 \$3.69	(\$0.00040)	\$0.00680	\$0.00245	\$0.00000	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000	\$0.00101	\$0.00138	\$0.00019	\$0.00 \$0.05872 \$3.69
All kWh EV PRICING - Schedule C: 10% < LF ≤ 159 Demand All kWh	6	\$0.03363 \$7.38 \$0.02241	(\$0.00040)	\$0.00680 \$0.00680	\$0.00245 \$0.00245	\$0.00000	\$0.00158 \$0.00158	\$0.00002 \$0.00002	\$0.00030 \$0.00030	\$0.00000	\$0.00013	\$0.00046 \$0.00046	(\$0.00004)	\$0.00000	\$0.00101 \$0.00101	\$0.00138 \$0.00138	\$0.00019 \$0.00019	\$0.04751 \$7.38 \$0.03629
EV PRICING - Schedule D: LF > 15% Demand All kWh Farm Discount		\$14.76 \$0.00000 (10%)	(\$0.00040)	\$0.00680	\$0.00245	\$0.00000	\$0.00158	\$0.00002	\$0.00030	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	\$0.00000		\$0.00138	\$0.00019	\$14.76 \$0.01388 (10%)
High Voltage Metering High Voltage Delivery Last Change		(0.0481%) (\$0.65) 11/1/24	3/1/24	3/1/24	11/1/24	11/1/24	3/1/24	3/1/24	11/1/24	5/1/22	3/1/24	3/1/24	3/1/24	11/1/24	5/1/24	10/1/24	5/1/24	(0.0481%) (\$0.65) 11/1/24
G-3 Cust. Chge. Demand Peak kWh Off Peak kWh	1548	\$350.00 \$10.26 \$0.00259 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00156 \$0.00156	\$0.00000 \$0.00000	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	\$0.00000 \$0.00000		\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$350.00 \$10.26 \$0.01081 \$0.00822
EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh		\$0.00 \$0.06100 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00156 \$0.00156	\$0.00000 \$0.00000	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	\$0.00000 \$0.00000	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$0.00 \$0.06922 \$0.00822
EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15!		\$2.56 \$0.04579 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00156 \$0.00156	\$0.00000 \$0.00000	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	\$0.00000 \$0.00000		\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$2.56 \$0.05401 \$0.00822
Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15%	0	\$5.13 \$0.03052 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00156 \$0.00156	\$0.00000 \$0.00000	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	\$0.00000 \$0.00000	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$5.13 \$0.03874 \$0.00822
Demand Peak kWh Off Peak kWh Farm Discount		\$10.26 \$0.00259 \$0.00000 (10%)	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00156 \$0.00156	\$0.00000 \$0.00000	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	\$0.00000 \$0.00000	\$0.00058 \$0.00058	\$0.00081 \$0.00081	\$0.00011 \$0.00011	\$10.26 \$0.01081 \$0.00822 (10%)
High Voltage Metering High Voltage Delivery High Voltage 115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer Last Change		(2.717%) (\$0.65) (\$10.12) \$9.47 \$10.12	3/1/24	3/1/24	11/1/24	11/1/24	3/1/24	3/1/24	11/1/24	5/1/22	3/1/24	3/1/24	3/1/24	11/1/24	s 5/1/24	10/1/24	5/1/24	(2.717%) (\$0.65) (\$10.12) \$9.47 \$10.12

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MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price			Variable I	Price Option			
(Rate)		Option	August	September	October	November	December	January	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor (1) Smart Grid Customer Cost Adjmt Factor	\$0.15142 \$0.00887 \$0.00000	\$0.14263 \$0.00913 \$0.00000	\$0.13635 \$0.00913 \$0.00000	\$0.13337 \$0.00913 \$0.00000	\$0.14153 \$0.00887 <u>\$0.00000</u>	\$0.15954 \$0.00887 <u>\$0.00000</u>	\$0.18234 \$0.00887 \$0.00000	8/1/24 11/1/24 5/1/22
	Total Billed Basic Service Rate	\$0.16029	\$0.15176	\$0.14548	\$0.14250	\$0.15040	\$0.16841	\$0.19121	11/1/24
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor (1) Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.14177 \$0.00619 \$0.00000 \$0.14796	\$0.13120 \$0.00646 \$0.00000 \$0.13766	\$0.12085 \$0.00646 \$0.00000 \$0.12731	\$0.11609 \$0.00646 \$0.00000 \$0.12255	\$0.12983 \$0.00619 \$0.00000 \$0.13602	\$0.15822 \$0.00619 \$0.00000 \$0.16441	\$0.19144 \$0.00619 \$0.00000 \$0.19763	8/1/24 11/1/24 5/1/22 11/1/24
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate (1) Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.16883 \$0.00546 \$0.00000 \$0.17429	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.14702 \$0.00546 <u>\$0.00000</u> \$0.15248	\$0.16675 \$0.00546 \$0.00000 \$0.17221	\$0.19033 \$0.00546 \$0.00000 \$0.19579	11/1/24 11/1/24 5/1/22 11/1/24
Industrial (NEMA) (G-2, G-3)	Base Basic Service Rate (1) Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.15956 \$0.00546 \$0.00000 \$0.16502	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.11925 \$0.00546 \$0.00000 \$0.12471	\$0.15487 \$0.00546 \$0.00000 \$0.16033	\$0.20009 \$0.00546 \$0.00000 \$0.20555	11/1/24 11/1/24 5/1/22
Industrial (WCMA) (G-2, G-3)	Base Basic Service Rate (1) Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.15226 \$0.00546 \$0.00000 \$0.15772	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.10327 \$0.00546 \$0.00000 \$0.10873	\$0.14954 \$0.00546 \$0.00000 \$0.15500	\$0.19867 \$0.00546 \$0.00000 \$0.20413	11/1/24 11/1/24 5/1/22

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⁽¹⁾ Basic Service Admin Cost Adjustment Factors contained herein include both historical August-October 2024 factors and new factors effective November 1, 2024.

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES FULL SERVICE STREET AND AREA LIGHTING RATES

	T	Lumen			Annual	Luminaire Charge	Per I Init	
Lamp Type	Luminaire Type	Rating	Description	Rate S-1	Rate S-2	Rate S-3A		Rate S-6
Incandescent	Roadway	1,000	LUM INC RWY 105W	\$127.49				
Mercury Vapor	Roadway	2,500 4,400	LUM INC RWY 205W LUM MV RWY 100W	\$181.91 \$135.68	\$86.87		\$67.15	
ivicion y vapor	Roadway	8,500	LUM MV RWY 175W	\$172.35	\$60.67		\$105.97	
		13,000	LUM MV RWY 250W	\$233.53				
		23,000 63,000	LUM MV RWY 400W LUM MV RWY 1000W	\$326.96 \$659.68		\$347.22	\$233.75	
	Post Top	4,400	LUM MV POST 100W	\$153.05		\$178.11		
	Floodlight	8,500 23,000	LUM MV POST 175W LUM MV FLD 400W	\$216.79 \$361.59				
	1 loodlight	63,000	LUM MV FLD 1000W	\$731.71				
High Pressure	Roadway	4,000	LUM HPS RWY 50W	\$127.54	\$67.06	\$105.43	\$50.78	
Sodium Vapor		6,300 9,600	LUM HPS RWY 70W LUM HPS RWY 100W	\$158.21 \$175.79	\$79.01 \$93.70	\$129.80	\$64.35 \$79.87	
		13,000	LUM HPS RWY 150W (retired)	\$201.30			417101	
		16,000	LUM HPS RWY 150W	\$202.34	\$117.66		0161.46	
		27,500 50,000	LUM HPS RWY 250W LUM HPS RWY 400W	\$280.09 \$404.50	\$176.72 \$251.42	\$227.52 \$340.97	\$161.46 \$248.04	
		140,000	LUM HPS RWY 1000W	\$696.52	\$579.17	33 10.57	9210.01	
	Floodlight	6,300	LUM HPS FLD 70W	\$305.67				
		27,500	LUM HPS FLD 250W	\$376.25	\$204.52			
		50,000 140,000	LUM HPS FLD 400W LUM HPS FLD 1000W	\$468.59 \$783.96	\$279.53			
	Post Top	4,000	LUM HPS POST 50W	\$276.38		\$276.38	\$50.78	
	Post 10p	9,600	LUM HPS POST 100W	\$297.08		\$276.38 \$297.08	\$30.78	
	Wallighter	27,500 27,500	WALL HPS 250W 12HR WALL HPS 250W 24HR	\$322.92 \$405.11				
	Decorative Post Top	4000	DEC HPS TR 50W					\$276.38
		9,600	DEC HPS TR 100W					\$297.08
		4,000 9,600	DEC HPS AG 50W DEC HPS AG 100W					\$424.05 \$446.24
		4,000	DEC HPS WL 50W					\$477.27
	December Deat Ten Terin	9,600	DEC HPS WL 100W					\$501.81
	Decorative Post Top-Twin	4,000 9,600	DEC HPS TR-TW 50W DEC HPS TR-TW 100W					\$606.03 \$647.57
		4,000	DEC HPS AG-TW 50W					\$901.43
		9,600	DEC HPS AG-TW 100W					\$945.88
		4,000 9,600	DEC HPS WL-TW 50W DEC HPS WL-TW 100W					\$1,007.92 \$1,057.02
Metal Halide	Floodlight	32,000	LUM MH FLD 400W	\$448.95				,
Light Emitting Diode (LED	Roadway 3,000 Kelvin	67	LUM LED RWY 15W	\$118.33				
	5,000 KCIVIII	84	LUM LED RWY 19W	\$119.35				
		176	LUM LED RWY 41W	\$127.81				
		401 1,090	LUM LED RWY 95W LUM LED RWY 260W	\$167.53 \$271.74				
		1,000	Delif EED KW 1 200 W	Q271171				
	4,000 Kelvin	2,112	LUM LED RWY 26W	\$122.53				
		2,600 4,800	LUM LED RWY 25W LUM LED RWY 48W	\$123.79 \$132.82				
		11,600	LUM LED RWY 96W	\$175.31				
	Floodlight	25,000	LUM LED RWY 210W	\$266.78				
	Floodlight 4,000 Kelvin	635	LUM LED FLD 151W	\$220.81				
		840	LUM LED FLD 200W	\$239.18				
	Post Top							
	3,000 Kelvin	3,000	LUM LED POST 50W	\$258.77				
Supports & Accessories			•		Annual Supp	ort & Accessory C	harge Per Unit	
Support Type	Service/Accessory Type	Description		Rate S-1	Rate S-2	Rate S-3A	Rate S-3B	Rate S-6
Overhead	Non-Distribution Pole							
	Wood Pole	POLE-WOOD		\$96.87	\$88.64			
I Indonosov 3	Shared Wood Pole	POLE-WOOD 1/2	CHG	\$48.40				
Underground	Non-Metallic Standard Fiberglass without Foundation	POLE FIBER PT <	25FT	\$215.33				\$215.33
	ft.	POLE FIBER RWY	Y <25 w/ foundation	\$198.78				V2.0.00
	ft		Y => 25 w/ foundation	\$332.38		6100.50		
	All Metallic Standard	POLE FIBER W/B	ASE			\$108.58		
	Foundation)	POLE METAL EM	BEDDED	\$287.84				
	Metallic with Foundation	POLE METAL=>2		\$402.91				
	Foundation All	POLE METAL 1/2 POLE METAL W/		\$201.40		\$239.42		
	Villager with Foundation	DEC VILL PT/FD				, Q237.72		\$1,045.33
	Washington with Foundation	DEC WASH PT/FI	ON					\$1,088.13
	Foundation	FOUNDATION OF	NLY CHG	\$100.00				
				φ100.00		1		

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MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES TEMPORARY SERVICE STREET AND AREA LIGHTING RATES

		Lumen		Annual Luminaire Cha	rge Per Unit
Lamp Type	Luminaire Type	Rating	Description	Rate S-1	Rate S-3A
Incandescent	Roadway	1,000	LUM INC RWY 105W TT	\$78.78	
		2,500	LUN INC RWY 205W TT	\$112.42	
Mercury Vapor	Roadway	4,400	LUM MV RWY 100W TT	\$83.84	
		8,500	LUM MV RWY 175W TT	\$106.50	
		13,000	LUM MV RWY 250W TT	\$144.31	
		23,000	LUM MV RWY 400W TT	\$202.06	\$214.58
		63,000	LUM MV RWY 1000W TT	\$407.68	
	Post Top	4,400	LUM MV POST 100W TT	\$94.57	\$110.07
l		8,500	LUM MV POST 175W TT	\$133.97	
l	Floodlight	23,000	LUM MV FLD 400W TT	\$223.46	
		63,000	LUM MV FLD 1000W TT	\$452.19	
High Pressure	Roadway	4,000	LUM HPS RWY 50W TT	\$78.81	\$65.15
Sodium Vapor		6,300	LUM HPS RWY 70W TT	\$97.76	
		9,600	LUM HPS RWY 100W TT	\$108.64	\$80.20
		13,000	LUM HPS RWY 150W TT	\$124.39	
		16,000	LUM HPS RWY 150W TT	\$125.04	
		27,500	LUM HPS RWY 250W TT	\$173.08	\$140.60
		50,000	LUM HPS RWY 400W TT	\$249.97	\$210.71
		140,000	LUM HPS RWY 1000W TT	\$430.44	
	Floodlight	6,300	LUM HPS FLD 70W TT	\$188.89	
		27,500	LUM HPS FLD 250W TT	\$232.52	
		50,000	LUM HPS FLD 400W TT	\$289.58	
		140,000	LUM HPS FLD 1000W TT	\$484.48	
	Post Top	4,000	LUM HPS POST 50W TT	\$170.79	\$170.79
		9,600	LUM HPS POST 100W TT	\$183.59	\$183.59
	Wallighter	27,500	WALL HPS 250W 12 TT	\$199.56	
		27,500	WALL HPS 250W 24 TT	\$250.35	
Metal Halide	Floodlight	32,000	LUM MH FLD 400W TT	\$277.44	
Supports & Accessories				Annual Support & Accessor	y Charge Per Unit
Support Type	Service/Accessory Type	Description		Rate S-1	Rate S-3A
Overhead	Non-Distribution Pole				
	Wood Pole	POLE-WOOD TE		\$59.86	
	Shared Wood Pole	POLE-WOOD 1/2	2 CHG TT	\$29.90	
Underground	Non-Metallic Standard				
	Fiberglass without Foundation	POLE FIBER PT		\$133.06	
	_	POLE FIBER RW	YY =<25TT	\$122.84	
	Fiberglass with Foundation =>25 ft	POLE FIBERRW	Y =>25TT	\$205.40	
	All	POLE FIBER BA	SE TT		\$67.09
	Metallic Direct Embedded, (No Foundation)	POLE METAL EI	MB TT	\$177.88	
	Metallic with Foundation	POLE METAL =>	>25 TT	\$248.99	
	Shared Metallic Standard with Foundation	POLE METAL 1/		\$124.45	
	All	POLE METAL B.	ASE TT		\$147.95

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