

NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Service Cost Adjmt	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price			
R-1	Cust. Chge. All kWh Farm Discount <i>Last Change</i>	652	\$7.00 \$0.07739 (10%) 10/1/24	(\$0.00051)	\$0.00001	(\$0.00050)	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	3/1/24	1/1/24	7/1/24	\$0.04183	(\$0.00083)	\$0.04100	\$0.00349	\$7.00 \$0.18013 (10%) 10/1/24
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount <i>Last Change</i>	653	\$7.00 \$0.07739 (10%) (32%) 10/1/24	(\$0.00051)	\$0.00001	(\$0.00050)	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	3/1/24	1/1/24	7/1/24	\$0.04183	(\$0.00083)	\$0.04100	\$0.00157	\$7.00 \$0.15224 (10%) (32%) 10/1/24
S-5	All kWh Farm Discount <i>Last Change</i>	629	\$0.06183 (10%) 10/1/24	(\$0.00051)	(\$0.00003)	(\$0.00054)	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	3/1/24	1/1/24	7/1/24	\$0.04307	(\$0.00085)	\$0.04222	\$0.00120	\$0.14611 (10%) 10/1/24
S-1	for fixture prices see Individual Tariffs Farm Discount <i>Last Change</i>	662	\$0.00804	(\$0.00051)	(\$0.00003)	(\$0.00054)	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	3/1/24	1/1/24	7/1/24	\$0.04307	(\$0.00085)	\$0.04222	\$0.00120	\$0.09232
S-2		663	\$0.00804	(\$0.00051)	(\$0.00003)	(\$0.00054)	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	3/1/24	1/1/24	7/1/24	\$0.04307	(\$0.00085)	\$0.04222	\$0.00120	\$0.09232
S-3		664	\$0.00804	(\$0.00051)	(\$0.00003)	(\$0.00054)	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	3/1/24	1/1/24	7/1/24	\$0.04307	(\$0.00085)	\$0.04222	\$0.00120	\$0.09232
S-4		665	\$0.00804	(\$0.00051)	(\$0.00003)	(\$0.00054)	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	3/1/24	1/1/24	7/1/24	\$0.04307	(\$0.00085)	\$0.04222	\$0.00120	\$0.09232
S-6		665	\$0.00804 (10%) 10/1/24	(\$0.00051)	(\$0.00003)	(\$0.00054)	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	3/1/24	1/1/24	7/1/24	\$0.04307	(\$0.00085)	\$0.04222	\$0.00120	\$0.09232 (10%) 10/1/24

Issued by: Lisa Wieland  
 President

Effective: October 1, 2024  
 Issued: August 27, 2024

NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 NET DISTRIBUTION RATE  
 RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Adjmt Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Net Distribution Rate
R-1	Cust. Chge. All kWh Farm Discount	652	\$7.00 \$0.06043 (10%)	(\$0.00057)	\$0.00976	\$0.00301	(\$0.00145)	\$0.00226	\$0.00003	\$0.00046	\$0.00000	\$0.00013	\$0.00048	(\$0.00004)	(\$0.00080)	\$0.00144	\$0.00198	\$0.00027	\$7.00 \$0.07739 (10%)
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>11/1/19</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/22</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/24</i>	<i>10/1/24</i>	<i>5/1/24</i>	<i>10/1/24</i>
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount	653	\$7.00 \$0.06043 (10%) (32%)	(\$0.00057)	\$0.00976	\$0.00301	(\$0.00145)	\$0.00226	\$0.00003	\$0.00046	\$0.00000	\$0.00013	\$0.00048	(\$0.00004)	(\$0.00080)	\$0.00144	\$0.00198	\$0.00027	\$7.00 \$0.07739 (10%) (32%)
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>11/1/19</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/22</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/24</i>	<i>10/1/24</i>	<i>5/1/24</i>	<i>10/1/24</i>
S-5	All kWh Farm Discount	629	\$0.05379 (10%)	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00255	\$0.00035	\$0.06183 (10%)
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>11/1/19</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/22</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/24</i>	<i>10/1/24</i>	<i>5/1/24</i>	<i>10/1/24</i>
S-1	for fixture prices see Individual Tariffs	662	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00255	\$0.00035	\$0.00804
S-2		663	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00255	\$0.00035	\$0.00804
S-3		664	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00255	\$0.00035	\$0.00804
S-6		665	\$0.00000 (10%)	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00255	\$0.00035	\$0.00804 (10%)
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>11/1/19</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/22</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/24</i>	<i>10/1/24</i>	<i>5/1/24</i>	<i>10/1/24</i>

Issued by: Lisa Wieland  
 President

Effective:  
 Issued:

October 1, 2024  
 August 27, 2024

NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES  
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
G-1	Cust. Chge. Unmetered All kWh Farm Discount (10%) Minimum Bill (kVA)	644	\$10.00 \$7.50 \$0.06874 \$3.23		\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.01665	\$0.00637	\$0.00036	\$0.03295	(\$0.00065)	\$0.03230	\$0.00489	\$10.00 \$7.50 \$0.13840 \$3.23
	<i>Last Change</i>		10/1/24	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	3/1/24	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	10/1/24
G-2	Cust. Chge. Demand All kWh	645	\$30.00 \$13.36 \$0.01442		\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$30.00 \$13.36 \$0.07803
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.00		\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.00
	Demand All kWh		\$0.05526		\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.11887
	EV PRICING - Schedule B: 5% < LF ≤ 10%		\$3.34		\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$3.34
	Demand All kWh		\$0.04505		\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.10866
	EV PRICING - Schedule C: 10% < LF ≤ 15%		\$6.68		\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$6.68
	Demand All kWh		\$0.03484		\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.09845
	EV PRICING - Schedule D: LF > 15%		\$13.36		\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$13.36
	Demand All kWh		\$0.01442		\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.01232	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.07803
	Farm Discount (10%) High Voltage Metering (1%) High Voltage Delivery (\$0.70)																	(10%) (1%) (\$0.70)
	<i>Last Change</i>		10/1/24	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	3/1/24	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	10/1/24
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	646	\$223.00 \$9.63 \$0.00899 \$0.00689		\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$223.00 \$9.63 \$0.06512 \$0.06302
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.00		\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.00
	Demand Peak kWh		\$0.06239		\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.11852
	Off Peak kWh		\$0.00689		\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06302
	EV PRICING - Schedule B: 5% < LF ≤ 10%		\$2.40		\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$2.40
	Demand Peak kWh		\$0.04908		\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.10521
	Off Peak kWh		\$0.00689		\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06302
	EV PRICING - Schedule C: 10% < LF ≤ 15%		\$4.81		\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$4.81
	Demand Peak kWh		\$0.03571		\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.09184
	Off Peak kWh		\$0.00689		\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06302
	EV PRICING - Schedule D: LF > 15%		\$9.63		\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$9.63
	Demand Peak kWh		\$0.00899		\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06512
	Off Peak kWh		\$0.00689		\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00718	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06302
	Farm Discount (10%) High Voltage Metering (1%) High Voltage Delivery (\$0.70) High Voltage -115kV Delivery (\$9.47) 2nd Feeder Service \$8.77 2nd Feeder Service w/ Add'l Transformer \$9.47																	(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47
	<i>Last Change</i>		10/1/24	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	3/1/24	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	10/1/24

Issued by: Lisa Wieland  
 President

Effective: October 1, 2024  
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NANTUCKET ELECTRIC COMPANY  
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 NET DISTRIBUTION RATE  
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Net Distribution Rate
G-1	Cust. Chge. Unmetered All kWh Farm Discount (10%) Minimum Bill (kVA)	644	\$10.00 \$7.50 \$0.05285 (\$0.00054) \$3.23 \$3.23		\$0.00920	\$0.00265	(\$0.00143)	\$0.00213	\$0.00003	\$0.00044	\$0.00000	\$0.00013	\$0.00054	(\$0.00005)	(\$0.00070)	\$0.00136	\$0.00187	\$0.00026	\$10.00 \$7.50 \$0.06874 (10%) \$3.23
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>11/1/19</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/22</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/24</i>	<i>10/1/24</i>	<i>5/1/24</i>	<i>10/1/24</i>
G-2	Cust. Chge. Demand All kWh	645	\$30.00 \$13.36 \$0.00260	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00138	\$0.00019	\$30.00 \$13.36 \$0.01442
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh		\$0.00 \$0.04344	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00138	\$0.00019	\$0.00 \$0.05526
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh		\$3.34 \$0.03323	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00138	\$0.00019	\$3.34 \$0.04505
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh		\$6.68 \$0.02302	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00138	\$0.00019	\$6.68 \$0.03484
	EV PRICING - Schedule D: LF > 15% Demand All kWh		\$13.36 \$0.00260	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00138	\$0.00019	\$13.36 \$0.01442
	Farm Discount (10%) High Voltage Metering (1%) High Voltage Delivery (\$0.70)																		(10%) (1%) (\$0.70)
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>11/1/19</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/22</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/24</i>	<i>10/1/24</i>	<i>5/1/24</i>	<i>10/1/24</i>
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	646	\$223.00 \$9.63 \$0.00210 (\$0.00000)	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00081	\$0.00011	\$223.00 \$9.63 \$0.00899 \$0.00689
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh		\$0.00 \$0.05550 \$0.00000	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00081	\$0.00011	\$0.00 \$0.06239 \$0.00689
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh		\$2.40 \$0.04219 \$0.00000	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00081	\$0.00011	\$2.40 \$0.04908 \$0.00689
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh		\$4.81 \$0.02882 \$0.00000	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00081	\$0.00011	\$4.81 \$0.03571 \$0.00689
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$9.63 \$0.00210 \$0.00000	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00081	\$0.00011	\$9.63 \$0.00899 \$0.00689
	Farm Discount (10%) High Voltage Metering (1%) High Voltage Delivery (\$0.70) High Voltage -115kV Delivery (\$9.47) 2nd Feeder Service \$8.77 2nd Feeder Service w/ Add'l Transformer \$9.47																		(10%) (1%) (\$0.70) (\$9.47) \$8.77 \$9.47
	<i>Last Change</i>		<i>10/1/23</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>11/1/19</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/22</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>3/1/24</i>	<i>5/1/24</i>	<i>10/1/24</i>	<i>5/1/24</i>	<i>10/1/24</i>

Issued by: Lisa Wieland  
 President

Effective:  
 Issued:

October 1, 2024  
 August 27, 2024

NANTUCKET ELECTRIC COMPANY  
 SUMMARY OF BASIC SERVICE RATES

Customer Group (Rate)	Component	Fixed Price Option	Variable Price Option						Last Change
			August	September	October	November	December	January	
Residential (R-1, R-2)	Base Basic Service Rate	\$0.15142	\$0.14263	\$0.13635	\$0.13337	\$0.14153	\$0.15954	\$0.18234	8/1/24
	Basic Service Admin Cost Adjmt Factor	\$0.00913	\$0.00913	\$0.00913	\$0.00913	\$0.00913	\$0.00913	\$0.00913	8/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.16055	\$0.15176	\$0.14548	\$0.14250	\$0.15066	\$0.16867	\$0.19147	8/1/24
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate	\$0.14177	\$0.13120	\$0.12085	\$0.11609	\$0.12983	\$0.15822	\$0.19144	8/1/24
	Basic Service Admin Cost Adjmt Factor	\$0.00646	\$0.00646	\$0.00646	\$0.00646	\$0.00646	\$0.00646	\$0.00646	8/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14823	\$0.13766	\$0.12731	\$0.12255	\$0.13629	\$0.16468	\$0.19790	8/1/24
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate	\$0.11692	\$0.14559	\$0.10321	\$0.09878	n/a	n/a	n/a	8/1/24
	Basic Service Admin Cost Adjmt Factor	\$0.00570	\$0.00570	\$0.00570	\$0.00570	n/a	n/a	n/a	8/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	5/1/22
	Total Billed Basic Service Rate	\$0.12262	\$0.15129	\$0.10891	\$0.10448	n/a	n/a	n/a	8/1/24

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