NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
R-1	Cust. Chge. All kWh Farm Discount hange	652	\$7.00 \$0.09400 (10%) 5/1/24	(\$0.00051) 3/1/24	\$0.00001 3/1/24	(\$0.00050) 3/1/24	\$0.03089 5/1/24	\$0.00250 1/1/03	\$0.03339 5/1/24	\$0.00050 1/1/03	\$0.00681 1/1/24	\$0.00038 7/1/24	\$0.04183 3/1/24	(\$0.00083) 3/1/24	\$0.04100 3/1/24	\$0.00349 6/1/22	\$7.00 \$0.17907 (10%) 7/1/24
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount hange	653	\$7.00 \$0.09400 (10%) (32%) 5/1/24	(\$0.00051) 3/1/24	\$0.00001 3/1/24	(\$0.00050)	\$0.00492 5/1/24	\$0.00250	\$0.00742 5/1/24	\$0.00050 1/1/03	\$0.00681 1/1/24	\$0.00038 7/1/24	\$0.04183	(\$0.00083) 3/1/24	\$0.04100 3/1/24	\$0.00157 6/1/22	\$7.00 \$0.15118 (10%) (32%) 7/1/24
S-5	All kWh Farm Discount	629	\$0.08290 (10%) 5/1/24	(\$0.00051) 3/1/24	(\$0.00003) 3/1/24	(\$0.00054) 3/1/24	\$0.00659 5/1/24	\$0.00250 1/1/03	\$0.00909 5/1/24	\$0.00050 1/1/03	\$0.00867 1/1/24	\$0.00050 7/1/24	\$0.04307 3/1/24	(\$0.00085) 3/1/24	\$0.04222 3/1/24	\$0.00120 6/1/22	\$0.14454 (10%) 7/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount hange	662 663 664 665	\$0.02911 \$0.02911 \$0.02911 \$0.02911 (10%) 5/1/24	(\$0.00051) (\$0.00051) (\$0.00051) (\$0.00051)	(\$0.00003) (\$0.00003) (\$0.00003) (\$0.00003)	(\$0.00054) (\$0.00054) (\$0.00054) (\$0.00054)	\$0.00659 \$0.00659 \$0.00659 \$0.00659	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00909 \$0.00909 \$0.00909 \$0.00909	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.00867 \$0.00867 \$0.00867 \$0.00867	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.04307 \$0.04307 \$0.04307 \$0.04307	(\$0.00085) (\$0.00085) (\$0.00085) (\$0.00085)	\$0.04222 \$0.04222 \$0.04222 \$0.04222	\$0.00120 \$0.00120 \$0.00120 \$0.00120	\$0.09075 \$0.09075 \$0.09075 \$0.09075 (10%) 7/1/24

 Issued by:
 Lisa Wieland President
 Effective:
 July 1, 2024

 Issued by:
 Issued:
 June 5, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

							Revenue	Attorney				Long-Term							
			Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid		Renew. Energy		Vegetation				Advanced	
		Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Net Metering	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Net
	MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Recovery	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Distribution
Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
R-1 Cust. Chge.	652	\$7.00																	\$7.00
All kWh	032	\$0.06043	(\$0.00057)	\$0.00976	\$0.00301	(\$0.00145)	60.00224	\$0,00003	\$0.00046	\$0,00000	\$0.01767	\$0,00013	\$0,00048	(\$0,00004)	(\$0.00080)	\$0.00144	\$0,00092	\$0,00027	\$0.09400
Farm Discount			(\$0.00057)	\$0.00976	\$0.00501	(\$0.00145)	\$0.00226	\$0.00003	\$0.00046	\$0.00000	\$0.01767	\$0.00013	\$0.00048	(\$0.00004)	(\$0.00080)	\$0.00144	\$0.00092	\$0.00027	
Last Change		(10%) 10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	(10%) 5/1/24
Lasi Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	3/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	10/1/23	3/1/24	3/1/24
R-2 Cust. Chge.	653	\$7.00																	\$7.00
All kWh		\$0.06043	(\$0.00057)	\$0.00976	\$0.00301	(\$0.00145)	\$0,00226	\$0.00003	\$0.00046	\$0,00000	\$0.01767	\$0.00013	\$0.00048	(\$0.00004)	(\$0.00080)	\$0.00144	\$0,00092	\$0,00027	\$0.09400
Farm Discount		(10%)	(+,			(40100110)								(+)	(4010000)				(10%)
Low Income Discount		(32%)																	(32%)
Last Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24
S-5 All kWh	629	\$0.05379	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.08290
Farm Discount		(10%)																	(10%)
Last Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24
		#0.00000	(00,000,000	60.01250	00.002.00	(00.01460)	60.00200	60.00004	#0.000 # 0	#D DDDDD	00.000.64	#0 00012	#0.00101	(60,00010)	(00.00100)	********	60 00000	#0.00025	#0.020.II
S-1	662	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.02911
S-2 for fixture prices see Individual Tariffs	663	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.02911
S-3	664	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.02911
S-6	665	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.02911
Farm Discount		(10%)																	(10%)
Last Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24

Issued byLisa WielandEffective:July 1, 2024PresidentIssued:June 5, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

														Transmission			
			Net		Transition		Energy				Distributed	Electric		Service			
			Distribution	Base	Charge		Efficiency	Energy	Net Energy		Solar	Vehicle	Base	Cost	Net	Cable	Retail
		MDPU	Rate	Transition	Adjmt	Net Transition	Reconciling	Efficiency	Efficiency	Renewables	(SMART)	Program	Transmission	Adjmt	Transmission	Facilities	Delivery
Rate	Rate Component	No.	(Sheet 4)	Charge	Factor	Charge	Factor	Charge	Charge	Charge	Charge	Factor	Charge	Factor	Charge	Surcharge	Price
G-1	Cust. Chge.	644	\$10.00														\$10.00
	Unmetered		\$7.50														\$7.50
	All kWh		\$0.08435	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00637	\$0.00036	\$0.03295	(\$0.00065)	\$0.03230	\$0.00489	\$0.13736
	Farm Discount		(10%)														(10%)
	Minimum Bill (kVA)		\$3.23														\$3.23
Last C	Change		5/1/24	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	7/1/24
G-2	Cust. Chge.	645	\$30.00														\$30.00
	Demand		\$13.36														\$13.36
	All kWh		\$0.02601	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.07730
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.00														\$0.00
	Demand All kWh		\$0.06685	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0,00250	\$0,00909	\$0.00050	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0,00616	\$0.11814
	EV PRICING - Schedule B: 5% < LF < 10%		\$0.00085	(30.00031)	\$0.00002	(\$0.00049)	30.00039	30.00230	30.00909	\$0.00030	\$0.00471	30.00027	\$0.05108	(30.00003)	30.03103	\$0.00010	30.11614
	Demand		\$3.34														\$3.34
	All kWh		\$0.05664	(\$0.00051)	\$0,00002	(\$0.00049)	\$0.00659	\$0,00250	\$0,00909	\$0.00050	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0,00616	\$0.10793
	EV PRICING - Schedule C: 10% < LF ≤ 15%		Ψ0.05004	(ψο.οοοσ1)	20.00002	(\$0.00047)	ψ0.00037	90.00250	ψ0.00,00	φ0.00000	ψ0.001/1	90.00027	Ψ0.05100	(40.0000)	ψ0.05105	ψ0.00010	ψ0.107/3
	Demand		\$6.68														\$6.68
	All kWh		\$0.04643	(\$0,00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0.00027	\$0.03168	(\$0,00063)	\$0.03105	\$0,00616	\$0.09772
	EV PRICING - Schedule D: LF > 15%			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,	
	Demand		\$13.36														\$13.36
	All kWh		\$0.02601	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	\$0.07730
	Farm Discount		(10%)														(10%)
	High Voltage Metering		(1%)														(1%)
	High Voltage Delivery		(\$0.70)														(\$0.70)
Last C	Change		5/1/24	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	7/1/24
	a . a		#222.00														6222.00
G-3	Cust. Chge.	646	\$223.00														\$223.00
	Demand Peak kWh		\$9.63	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0,00250	\$0,00909	\$0.00050	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0,00383	\$9.63 \$0.06467
	Off Peak kWh		\$0.01572 \$0.01362	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06257
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.01302	(\$0.00031)	\$0.00001	(\$0.00030)	\$0.00039	\$0.00230	\$0.00909	\$0.00030	\$0.00274	\$0.00013	\$0.05561	(\$0.00067)	\$0.05514	\$0.00363	\$0.00237
	Demand		\$0.00														\$0.00
	Peak kWh		\$0.06912	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.11807
	Off Peak kWh		\$0.01362	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06257
	EV PRICING - Schedule B: 5% < LF ≤ 10%		7010100	(40100001)	4010000	(4010000)	4010000		40100707	4010000			40100000	(40100001)		4010000	
	Demand		\$2.40														\$2.40
l	Peak kWh		\$0.05581	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.10476
	Off Peak kWh		\$0.01362	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06257
	EV PRICING - Schedule C: 10% < LF ≤ 15%																
	Demand		\$4.81														\$4.81
	Peak kWh		\$0.04244	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.09139
	Off Peak kWh		\$0.01362	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06257
	EV PRICING - Schedule D: LF > 15%																
	Demand		\$9.63	(00 000E)	60 0005	/#A AAA ===	00.0055-	60 0025-	#0 000	#0 00g ==	60.002=:	60.005:-	#0 0225 ·	(#0.000 -=:	60.022	#0 002	\$9.63
	Peak kWh		\$0.01572	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06467
	Off Peak kWh		\$0.01362	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00274	\$0.00015	\$0.03381	(\$0.00067)	\$0.03314	\$0.00383	\$0.06257
	Farm Discount		(10%)														(10%) (1%)
	High Voltage Metering High Voltage Delivery		(1%) (\$0.70)														(\$0.70)
	High Voltage -115kV Delivery		(\$0.70)														(\$0.70)
	2nd Feeder Service		\$8.77														(\$9.47)
	2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer		\$9.47														\$9.47
Last	Change		5/1/24	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	6/1/22	7/1/24
Lust	mange.		3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	1/1/03	3/1/24	1/1/03	1/1/24	//1/24	3/1/24	3/1/24	3/1/24	0/1/22	//1/24

 Issued by President
 Lisa Wieland President
 Effective: July 1, 2024 pure 5, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

								Revenue	Attorney				Long-Term							
				Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid		Renew. Energy		Vegetation				Advanced	
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Net Metering	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Recovery	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
G-1	Control Characteristics	644	610.00																	610.00
G-1	Cust. Chge. Unmetered	644	\$10.00 \$7.50																	\$10.00 \$7.50
	All kWh		\$0.05285	(\$0.00054)	\$0.00920	\$0.00265	(\$0.00143)	\$0.00213	\$0,00003	\$0.00044	\$0.00000	\$0.01665	\$0,00013	\$0.00054	(\$0.00005)	(\$0.00070)	\$0.00136	\$0,00083	\$0.00026	\$0.08435
	Farm Discount		(10%)	(\$0.00054)	\$0.00720	\$0.00203	(\$0.00143)	ψ0.00213	30.00003	\$0.00044	φο.σσσσσ	\$0.01005	\$0.00013	\$0.00054	(30.00003)	(\$0.00070)	φ0.00130	\$0.00003	\$0.00020	(10%)
	Minimum Bill (kVA)		\$3.23																	\$3.23
Last C	hange		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24
G-2	Cust. Chge. Demand	645	\$30.00 \$13.36																	\$30.00 \$13.36
	All kWh		\$0.00260	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$0.02601
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		ψ0.00200	(\$0.00010)	ψ0.00000	\$0.00170	(\$0.00103)	ψ0.00120	\$0.00002	ψ0.00022	ψ0.00000	00.01232	ψ0.00013	\$0.00010	(00.00001)	(ψοισσουΣ1)	φο.σσ1σ1	40.0000	\$0.00019	\$0.02001
	Demand		\$0.00																	\$0.00
	All kWh		\$0.04344	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$0.06685
	EV PRICING - Schedule B: 5% < LF ≤ 10%																			
	Demand All kWh		\$3.34 \$0.03323	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0,00002	\$0.00033	\$0.00000	\$0.01232	\$0,00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0,00065	\$0.00019	\$3.34 \$0.05664
	EV PRICING - Schedule C: 10% < LF ≤ 15%		\$0.03323	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$0.05004
	Demand		\$6.68																	\$6.68
	All kWh		\$0.02302	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$0.04643
	EV PRICING - Schedule D: LF > 15%																			
	Demand		\$13.36																	\$13.36
	All kWh		\$0.00260	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$0.02601
	Farm Discount High Voltage Metering		(10%) (1%)																	(10%) (1%)
	High Voltage Delivery		(\$0.70)																	(\$0.70)
Last C			10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24
G-3	Cust. Chge.	646	\$223.00																	\$223.00
	Demand		\$9.63																	\$9.63
	Peak kWh Off Peak kWh		\$0.00210 \$0.00000	(\$0.00023) (\$0.00023)	\$0.00396 \$0.00396	\$0.00110 \$0.00110	(\$0.00057) (\$0.00057)	\$0.00092 \$0.00092	\$0.00001 \$0.00001	\$0.00019 \$0.00019	\$0.00000 \$0.00000	\$0.00718 \$0.00718	\$0.00013 \$0.00013	\$0.00020 \$0.00020	(\$0.00002) (\$0.00002)	(\$0.00030) (\$0.00030)	\$0.00058 \$0.00058	\$0.00036 \$0.00036	\$0.00011 \$0.00011	\$0.01572 \$0.01362
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.00000	(\$0.00023)	\$0.00390	\$0.00110	(\$0.00037)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00038	\$0.00030	\$0.00011	\$0.01302
	Demand		\$0.00																	\$0.00
	Peak kWh		\$0.05550	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.06912
	Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.01362
	EV PRICING - Schedule B: 5% < LF ≤ 10%																			
	Demand Peak kWh		\$2.40 \$0.04219	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0,00001	\$0.00019	\$0.00000	\$0.00718	\$0,00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0,00058	\$0,00036	\$0.00011	\$2.40 \$0.05581
	Off Peak kWh		\$0.04219	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.05581
	EV PRICING - Schedule C: 10% < LF ≤ 15%		ψ0.00000	(\$0.00023)	ψ0.00570	\$0.00110	(\$0.00037)	ψ0.000,2	\$0.00001	ψ0.0001)	ψ0.00000	\$0.00710	ψ0.00015	40.00020	(\$0.00002)	(\$0.00050)	ψο.οσοσσ	ψ0.00050	\$0.00011	\$0.01502
	Demand		\$4.81																	\$4.81
	Peak kWh		\$0.02882	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.04244
	Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.01362
	EV PRICING - Schedule D: LF > 15%		60.63																	ec
	Demand Peak kWh		\$9.63 \$0.00210	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$9.63 \$0.01572
	Off Peak kWh		\$0.00210	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.01372
	Farm Discount		(10%)	(40.00023)	ψ0.00370	90.00110	(ψ0.00031)	ψ0.00072	\$0.0001	ψ0.00017	ψ0.00000	φυ.υυ/10	ψ0.00013	ψ0.00020	(40.00002)	(40.00030)	ψ0.00030	ψ0.00030	90.00011	(10%)
	High Voltage Metering		(1%)																	(1%)
	High Voltage Delivery		(\$0.70)																	(\$0.70)
	High Voltage -115kV Delivery		(\$9.47)																	(\$9.47)
	2nd Feeder Service		\$8.77 \$9.47																	\$8.77
Last C	2nd Feeder Service w/ Add'l Transformer		\$9.47 10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	\$9.47 5/1/24
Lusi C	пинде		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	3/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	10/1/23	3/1/24	3/1/24

Issued by: Lisa Wieland

President

Effective: July 1, 2024 Issued: June 5, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price				Va	riable Price Op	otion				
(Rate)		Option	November	December	January	February	March	April	May	June	July	Last Change
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.17694 \$0.00519 \$0.00000 \$0.18213	\$0.15175 \$0.00519 \$0.00000 \$0.15694	\$0.21357 \$0.00519 \$0.00000 \$0.21876	\$0.25355 \$0.00519 \$0.00000 \$0.25874	\$0.24054 \$0.00519 \$0.00000 \$0.24573	\$0.16816 \$0.00519 \$0.00000 \$0.17335	\$0.14014 \$0.00519 \$0.00000 \$0.14533	\$0.11270 \$0.00519 \$0.00000 \$0.11789	\$0.12449 \$0.00519 \$0.00000 \$0.12968	\$0.13468 \$0.00519 <u>\$0.00000</u> \$0.13987	11/1/23 5/1/23 5/1/22 11/1/23
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.16889 \$0.00373 <u>\$0.00000</u> \$0.17262	\$0.15239 \$0.00373 \$0.00000 \$0.15612	\$0.20920 \$0.00373 \$0.00000 \$0.21293	\$0.24510 \$0.00373 \$0.00000 \$0.24883	\$0.23144 \$0.00373 \$0.00000 \$0.23517	\$0.16846 \$0.00373 <u>\$0.00000</u> \$0.17219	\$0.13951 \$0.00373 <u>\$0.00000</u> \$0.14324	\$0.11341 \$0.00373 <u>\$0.00000</u> \$0.11714	\$0.12134 \$0.00373 \$0.00000 \$0.12507	\$0.13101 \$0.00373 <u>\$0.00000</u> \$0.13474	11/1/23 5/1/23 5/1/22 11/1/23
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.10864 \$0.00165 \$0.00000 \$0.11029	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.09635 \$0.00165 <u>\$0.00000</u> \$0.09800	\$0.10957 \$0.00165 <u>\$0.00000</u> \$0.11122	\$0.11842 \$0.00165 <u>\$0.00000</u> \$0.12007	5/1/24 5/1/23 5/1/22 5/1/24

Issued by:Lisa WielandEffective:July 1, 2024PresidentIssued:June 5, 2024