MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
R-1	Cust. Chge. All kWh Farm Discount thange	1486	\$7.00 \$0.09400 (10%) 5/1/24	(\$0.00051) 3/1/24	\$0.00001 3/1/24	(\$0.00050) 3/1/24	\$0.03089 5/1/24	\$0.00250 1/1/03	\$0.03339 5/1/24	\$0.00050 1/1/03	\$0.00681 1/1/24	\$0.00038 7/1/24	\$0.04183 3/1/24	(\$0.00083) 3/1/24	\$0.04100 3/1/24	\$7.00 \$0.17558 (10%) 7/1/24
R-2	Cust. Chge. All kWh Farm Discount Low Income Discount thange	1487	\$7.00 \$0.09400 (10%) (32%) 5/1/24	(\$0.00051)	\$0.00001 3/1/24	(\$0.00050) 3/1/24	\$0.00492 5/1/24	\$0.00250	\$0.00742 5/1/24	\$0.00050 1/1/03	\$0.00681 1/1/24	\$0.00038 7/1/24	\$0.04183 3/1/24	(\$0.00083) 3/1/24	\$0.04100 3/1/24	\$7.00 \$0.14961 (10%) (32%) 7/1/24
S-5	All kWh Farm Discount	1432	\$0.08290 (10%) 5/1/24	(\$0.00051) 3/1/24	(\$0.00003) 3/1/24	(\$0.00054) 3/1/24	\$0.00659 5/1/24	\$0.00250 1/1/03	\$0.00909 5/1/24	\$0.00050 1/1/03	\$0.00867 1/1/24	\$0.00050 7/1/24	\$0.04307 3/1/24	(\$0.00085) 3/1/24	\$0.04222 3/1/24	\$0.14334 (10%) 7/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount hange	1505 1506 1507 1508	\$0.02911 \$0.02911 \$0.02911 \$0.02911 (10%) 5/1/24	(\$0.00051) (\$0.00051) (\$0.00051) (\$0.00051)	(\$0.00003) (\$0.00003) (\$0.00003) (\$0.00003)	(\$0.00054) (\$0.00054)	\$0.00659 \$0.00659 \$0.00659 \$0.00659	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00909 \$0.00909 \$0.00909 \$0.00909	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.00867 \$0.00867 \$0.00867 \$0.00867	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.04307 \$0.04307 \$0.04307 \$0.04307	(\$0.00085) (\$0.00085) (\$0.00085) (\$0.00085)	\$0.04222 \$0.04222 \$0.04222 \$0.04222 \$0.04222	\$0.08955 \$0.08955 \$0.08955 \$0.08955 (10%) 7/1/24

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MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

		MDPU	Base Distribution	Basic Service Adimt	Residential Assistance Adimt	Storm Fund Replenishment	Pension PBOP Adimt	Revenue Decoupling Mechanism Adimt	Attorney General Cons. Expenses Adjmt	Solar Cost Adimt	Smart Grid Distribution Adjmt	Net Metering Recovery	Long-Term Renew. Energy Contract Adimt	Vegetation Management	Vegetation Management Reconciliation	Tax Act Credit	Grid Modernization	Exogenous Storm Fund	Advanced Metering Infrastructure	Net Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
R-1	Cust. Chge.	1486	\$7.00																	\$7.00
	All kWh		\$0.06043	(\$0,00057)	\$0.00976	\$0.00301	(\$0.00145)	\$0,00226	\$0.00003	\$0,00046	\$0,00000	\$0.01767	\$0,00013	\$0,00048	(\$0,00004)	(\$0.00080)	\$0.00144	\$0,00092	\$0,00027	\$0.09400
	Farm Discount		(10%)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				(10%)
Last C	hange		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24
	Cust. Chge. All kWh Farm Discount Low Income Discount	1487	\$7.00 \$0.06043 (10%) (32%)	(\$0.00057)	\$0.00976	\$0.00301	(\$0.00145)	\$0.00226	\$0.00003	\$0.00046	\$0.00000	\$0.01767	\$0.00013	\$0.00048	(\$0.00004)	(\$0.00080)	\$0.00144	\$0.00092	\$0.00027	\$7.00 \$0.09400 (10%) (32%)
Last C	hange		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24
S-5	All kWh Farm Discount hange	1432	\$0.05379 (10%) 10/1/23	(\$0.00073) 3/1/24	\$0.01250 3/1/24	\$0.00260 11/1/19	(\$0.01463) 3/1/24	\$0.00290 3/1/24	\$0.00004 3/1/24	\$0.00059 3/1/24	\$0.00000 5/1/22	\$0.02264 3/1/24	\$0.00013 3/1/24	\$0.00101 3/1/24	(\$0.00010) 3/1/24	(\$0.00102) 3/1/24	\$0.00185 5/1/24	\$0.00098 10/1/23	\$0.00035 5/1/24	\$0.08290 (10%) 5/1/24
	, and the second																			
S-1		1505	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.02911
S-2	for fixture prices see Individual Tariffs	1506	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.02911
S-3	for fixture prices see filurvidual Tariffs	1507	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.02911
S-6		1508	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.02911
	Farm Discount		(10%)																	(10%)
Last C	hange		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24

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MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

Rate Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Retail Delivery Price
G-1 Cust. Chge. Unmetered All kWh Farm Discount Minimum Bill (kVA) Last Change	1471	\$10.00 \$7.50 \$0.08435 (10%) \$3.23 5/1/24	(\$0.00051)	\$0.00001 3/1/24	(\$0.00050)	\$0.00659 5/1/24	\$0.00250	\$0.00909 5/1/24	\$0.00050 1/1/03	\$0.00637	\$0.00036 7/1/24	\$0.03295	(\$0.00065)	\$0.03230 3/1/24	\$10.00 \$7.50 \$0.13247 (10%) \$3.23 7/1/24
G-2 Cust. Chge. Demand All KWh	1472	\$30.00 \$13.36 \$0.02601	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$30.00 \$13.36 \$0.07114
EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand All kWh		\$0.00 \$0.06685	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$0.00 \$0.11198
EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh		\$3.34 \$0.05664	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$3.34 \$0.10177
EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15%		\$6.68 \$0.04643	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$6.68 \$0.09156
Demand All kWh Farm Discount		\$13.36 \$0.02601 (10%)	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0.00027	\$0.03168	(\$0.00063)	\$0.03105	\$13.36 \$0.07114 (10%)
High Voltage Metering High Voltage Delivery Last Change		(10%) (1%) (\$0.70) 5/1/24	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	(10%) (1%) (\$0.70) 7/1/24
G-3 Cust. Chge. Demand Peak kWh Off Peak kWh	1473	\$223.00 \$9.63 \$0.01572 \$0.01362	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00659 \$0.00659	\$0.00250 \$0.00250	\$0.00909 \$0.00909	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00015 \$0.00015	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)	\$0.03314 \$0.03314	\$223.00 \$9.63 \$0.06084 \$0.05874
EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand Peak kWh Off Peak kWh		\$0.00 \$0.06912 \$0.01362	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00659 \$0.00659	\$0.00250 \$0.00250	\$0.00909 \$0.00909	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00015 \$0.00015	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)	\$0.03314 \$0.03314	\$0.00 \$0.11424 \$0.05874
EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh		\$2.40 \$0.05581 \$0.01362	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00659 \$0.00659	\$0.00250 \$0.00250	\$0.00909 \$0.00909	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00015 \$0.00015	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)	\$0.03314 \$0.03314	\$2.40 \$0.10093 \$0.05874
EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh		\$4.81 \$0.04244 \$0.01362	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00659 \$0.00659	\$0.00250 \$0.00250	\$0.00909 \$0.00909	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00015 \$0.00015	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)	\$0.03314 \$0.03314	\$4.81 \$0.08756 \$0.05874
EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$9.63 \$0.01572 \$0.01362	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00659 \$0.00659	\$0.00250 \$0.00250	\$0.00909 \$0.00909	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00015 \$0.00015	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)	\$0.03314 \$0.03314	\$9.63 \$0.06084 \$0.05874
Farm Discount High Voltage Metering High Voltage Delivery High Voltage 115kV Delivery 2nd Feeder Service		(10%) (1%) (\$0.70) (\$9.47) \$8.77	,		, 										(10%) (1%) (\$0.70) (\$9.47) \$8.77
2nd Feeder Service w/ Add'l Transformer Last Change		\$9.47 5/1/24	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	1/1/24	7/1/24	3/1/24	3/1/24	3/1/24	\$9.47 7/1/24

 Issued by:
 Lisa Wieland
 Effective:
 July 1, 2024

 President
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 June 5, 2024

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

							Revenue	Attorney				Long-Term						1	
			Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid		Renew. Energy		Vegetation				Advanced	
		Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Net Metering	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Net
	MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Recovery	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Distribution
Rate Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
G-1 Cust. Chge.	1471	\$10.00																	\$10.00
Unmetered		\$7.50																	\$7.50
All kWh		\$0.05285	(\$0.00054)	\$0.00920	\$0.00265	(\$0.00143)	\$0.00213	\$0.00003	\$0.00044	\$0.00000	\$0.01665	\$0.00013	\$0.00054	(\$0.00005)	(\$0.00070)	\$0.00136	\$0.00083	\$0.00026	\$0.08435
Farm Discount		(10%)																	(10%)
Minimum Bill (kVA)		\$3.23	3/1/24	3/1/24	11/1/19	2/1/2/	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	2/10/	3/1/24	3/1/24	5/1/24	10/1/23	5000	\$3.23 5/1/24
Last Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	3/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	10/1/23	5/1/24	3/1/24
G-2 Cust. Chge.	1472	\$30.00																	\$30.00
Demand		\$13.36																	\$13.36
All kWh		\$0.00260	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$0.02601
EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																			
Demand		\$0.00																	\$0.00
All kWh		\$0.04344	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$0.06685
EV PRICING - Schedule B: 5% < LF ≤ 10%		62.24																	e2 24
Demand All kWh		\$3.34 \$0.03323	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0,00002	\$0.00033	\$0.00000	\$0.01232	\$0,00013	\$0,00046	(\$0,00004)	(\$0.00051)	\$0.00101	\$0,00065	\$0,00019	\$3.34 \$0.05664
EV PRICING - Schedule C: 10% < LF ≤ 15%		\$0.03323	(\$0.00040)	30.00080	30.00190	(30.00103)	30.00138	30.00002	\$0.00055	30.00000	30.01232	\$0.00013	\$0.00040	(30.00004)	(\$0.00051)	\$0.00101	\$0.00005	30.00019	30.03004
Demand		\$6.68																	\$6.68
All kWh		\$0.02302	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0,00033	\$0.00000	\$0.01232	\$0,00013	\$0,00046	(\$0,00004)	(\$0.00051)	\$0.00101	\$0,00065	\$0,00019	\$0.04643
EV PRICING - Schedule D: LF > 15%						(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								X					
Demand		\$13.36																	\$13.36
All kWh		\$0.00260	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$0.02601
Farm Discount		(10%)																	(10%)
High Voltage Metering		(1%)																	(1%)
High Voltage Delivery		(\$0.70)																	(\$0.70)
Last Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24
G-3 Cust. Chge.	1473	\$223.00																	\$223.00
Demand		\$9.63																	\$9.63
Peak kWh		\$0.00210	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.01572
Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.01362
EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																			
Demand		\$0.00																	\$0.00
Peak kWh		\$0.05550	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.06912
Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.01362
EV PRICING - Schedule B: 5% < LF ≤ 10% Demand		\$2.40																	\$2.40
Peak kWh		\$2.40 \$0.04219	(\$0.00023)	\$0.00396	\$0.00110	(\$0,00057)	\$0.00092	\$0,00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0,00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0,00036	\$0.00011	\$2.40 \$0.05581
Off Peak kWh		\$0.04219	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.03381
EV PRICING - Schedule C: 10% < LF ≤ 15%		ψ0.00000	(40.00023)	ψ0.00370	\$0.00110	(\$0.00051)	ψ0.00072	\$0.0001	20.0001)	φ0.00000	ψ0.00710	ψ0.00013	ψ0.00020	(40.00002)	(ψοισσούσ)	40.00000	ψ0.00030	Q0.00011	Q0.01302
Demand		\$4.81																	\$4.81
Peak kWh		\$0.02882	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.04244
Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.01362
EV PRICING - Schedule D: LF > 15%																			
Demand		\$9.63																	\$9.63
Peak kWh		\$0.00210	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.01572
Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.01362
Farm Discount High Voltage Metering		(10%) (1%)																	(10%) (1%)
High Voltage Delivery		(\$0.70)																	(\$0.70)
High Voltage -115kV Delivery		(\$9.47)																	(\$9.47)
2nd Feeder Service		\$8.77																	\$8.77
2nd Feeder Service w/ Add'l Transformer		\$9.47																	\$9.47
Last Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24

Issued by: Lisa Wieland

President

Effective: July 1, 2024 Issued: June 5, 2024

MASSACHUSETTS ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price Variable Price Option											
(Rate)		Option	November	December	January	February	March	April	May	June	July	Last Change	
Residential (R-1, R-2)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.17694 \$0.00519 \$0.00000 \$0.18213	\$0.15175 \$0.00519 \$0.00000 \$0.15694	\$0.21357 \$0.00519 \$0.00000 \$0.21876	\$0.25355 \$0.00519 <u>\$0.00000</u> \$0.25874	\$0.24054 \$0.00519 \$0.00000 \$0.24573	\$0.16816 \$0.00519 \$0.00000 \$0.17335	\$0.14014 \$0.00519 \$0.00000 \$0.14533	\$0.11270 \$0.00519 \$0.00000 \$0.11789	\$0.12449 \$0.00519 \$0.00000 \$0.12968	\$0.13468 \$0.00519 \$0.00000 \$0.13987	11/1/23 5/1/23 5/1/22 11/1/23	
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.16889 \$0.00373 <u>\$0.00000</u> \$0.17262	\$0.15239 \$0.00373 \$0.00000 \$0.15612	\$0.20920 \$0.00373 <u>\$0.00000</u> \$0.21293	\$0.24510 \$0.00373 <u>\$0.00000</u> \$0.24883	\$0.23144 \$0.00373 <u>\$0.00000</u> \$0.23517	\$0.16846 \$0.00373 <u>\$0.00000</u> \$0.17219	\$0.13951 \$0.00373 <u>\$0.00000</u> \$0.14324	\$0.11341 \$0.00373 <u>\$0.00000</u> \$0.11714	\$0.12134 \$0.00373 <u>\$0.00000</u> \$0.12507	\$0.13101 \$0.00373 <u>\$0.00000</u> \$0.13474	11/1/23 5/1/23 5/1/22 11/1/23	
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.10864 \$0.00165 \$0.00000 \$0.11029	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.09635 \$0.00165 \$0.00000 \$0.09800	\$0.10957 \$0.00165 \$0.00000 \$0.11122	\$0.11842 \$0.00165 <u>\$0.00000</u> \$0.12007	5/1/24 5/1/23 5/1/22 5/1/24	
Industrial (NEMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.10510 \$0.00165 <u>\$0.00000</u> \$0.10675	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.08172 \$0.00165 <u>\$0.00000</u> \$0.08337	\$0.10485 \$0.00165 <u>\$0.00000</u> \$0.10650	\$0.12553 \$0.00165 <u>\$0.00000</u> \$0.12718	5/1/24 5/1/23 5/1/22 5/1/24	
Industrial (WCMA) (G-2, G-3)	Base Basic Service Rate Basic Service Admin Cost Adjmt Factor Smart Grid Customer Cost Adjmt Factor Total Billed Basic Service Rate	\$0.10078 \$0.00165 \$0.00000 \$0.10243	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	n/a n/a <u>n/a</u> n/a	\$0.08119 \$0.00165 <u>\$0.00000</u> \$0.08284	\$0.10052 \$0.00165 <u>\$0.00000</u> \$0.10217	\$0.11794 \$0.00165 \$0.00000 \$0.11959	5/1/24 5/1/23 5/1/22 5/1/24	

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