NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Service Quality Penalty	Retail Delivery Price
	Cust. Chge. All kWh Farm Discount hange	652	\$7.00 \$0.09400 (10%) 5/1/24	(\$0.00051) 3/1/24	\$0.00001 3/1/24	(\$0.00050) 3/1/24	\$0.03089 5/1/24	\$0.00250 1/1/03	\$0.03339 5/1/24	\$0.00050 1/1/03	\$0.00681 1/1/24	\$0.00018 7/1/23	\$0.04183 3/1/24	(\$0.00083) 3/1/24	\$0.04100 3/1/24	\$0.00349 6/1/22	(\$0.00827) 5/1/24	\$7.00 \$0.17060 (10%) 5/1/24
	Cust. Chge. All kWh Farm Discount Low Income Discount home	653	\$7.00 \$0.09400 (10%) (32%) 5/1/24	(\$0.00051)	\$0.00001 3/1/24	(\$0.00050)	\$0.00492 5/1/24	\$0.00250	\$0.00742 5/1/24	\$0.00050	\$0.00681	\$0.00018 7/1/23	\$0.04183	(\$0.00083)	\$0.04100 3/1/24	\$0.00157 6/1/22	(\$0.00827)	\$7.00 \$0.14271 (10%) (32%) 5/1/24
S-5	All kWh Farm Discount	629	\$0.08290 (10%) 5/1/24	(\$0.00051) 3/1/24	(\$0.00003) 3/1/24	(\$0.00054) 3/1/24	\$0.00659 5/1/24	\$0.00250 1/1/03	\$0.00909 5/1/24	\$0.00050 1/1/03	\$0.00867 1/1/24	\$0.00019 7/1/23	\$0.04307 3/1/24	(\$0.00085) 3/1/24	\$0.04222 3/1/24	\$0.00120 6/1/22	(\$0.00827) 5/1/24	\$0.13596 (10%) 5/1/24
S-1 S-2 S-3 S-6	for fixture prices see Individual Tariffs Farm Discount hange	662 663 664 665	\$0.02911 \$0.02911 \$0.02911 \$0.02911 (10%) 5/1/24	(\$0.00051) (\$0.00051) (\$0.00051) (\$0.00051)	(\$0.00003) (\$0.00003) (\$0.00003) (\$0.00003)	(\$0.00054) (\$0.00054) (\$0.00054) (\$0.00054)	\$0.00659 \$0.00659 \$0.00659 \$0.00659	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00909 \$0.00909 \$0.00909 \$0.00909	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$0.00867 \$0.00867 \$0.00867 \$0.00867	\$0.00019 \$0.00019 \$0.00019 \$0.00019	\$0.04307 \$0.04307 \$0.04307 \$0.04307	(\$0.00085) (\$0.00085) (\$0.00085) (\$0.00085)	\$0.04222 \$0.04222 \$0.04222 \$0.04222	\$0.00120 \$0.00120 \$0.00120 \$0.00120 \$0.00120	(\$0.00827) (\$0.00827) (\$0.00827) (\$0.00827)	\$0.08217 \$0.08217 \$0.08217 \$0.08217 (10%) 5/1/24

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NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE RESIDENTIAL AND STREET AND AREA LIGHTING RATES

							Revenue	Attorney				Long-Term							
			Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid		Renew. Energy		Vegetation				Advanced	
		Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Net Metering	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Net
	MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Recovery	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Distribution
Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
P. I. Core Char	652	\$7.00																	\$7.00
R-1 Cust. Chge. All kWh	052		(\$0.000E7)	60.00077	¢0.00201	(\$0.001.45)	60.00224	60,00002	60.00046	¢0.00000	60.01767	60.00012	¢0.00040	(\$0.00004)	(\$0.00000)	60.00144	60,00000	60,00027	
Farm Discount		\$0.06043	(\$0.00057)	\$0.00976	\$0.00301	(\$0.00145)	\$0.00226	\$0.00003	\$0.00046	\$0.00000	\$0.01767	\$0.00013	\$0.00048	(\$0.00004)	(\$0.00080)	\$0.00144	\$0.00092	\$0.00027	\$0.0940
Last Change		(10%) 10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	(109 5/1/2
Last Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	3/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	10/1/23	3/1/24	3/1/2
R-2 Cust. Chge.	653	\$7.00																	\$7.00
All kWh		\$0,06043	(\$0.00057)	\$0.00976	\$0.00301	(\$0.00145)	\$0.00226	\$0.00003	\$0,00046	\$0,00000	\$0.01767	\$0.00013	\$0,00048	(\$0,00004)	(\$0.00080)	\$0.00144	\$0.00092	\$0,00027	\$0.0940
Farm Discount		(10%)	(+,			(40100111)								(40100001)	(+,				(109
Low Income Discount		(32%)																	(329
Last Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/2
S-5 All kWh	629	\$0.05379	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.0829
Farm Discount		(10%)																	(109
Last Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/2
S-1		\$0,00000	(\$0,00073)	\$0.01250	\$0,00260	(\$0.01463)	\$0.00290	\$0.00004	\$0,00059	\$0,00000	60.02264	\$0,00013	60.00101	(\$0,00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.0291
	662		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					\$0.02264		\$0.00101	(,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
S-2 for fixture prices see Individual Tariffs	663	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.0291
S-3 S-6	664	\$0.00000	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004 \$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.0291
S-6 Farm Discount	665	\$0.00000 (10%)	(\$0.00073)	\$0.01250	\$0.00260	(\$0.01463)	\$0.00290	\$0.00004	\$0.00059	\$0.00000	\$0.02264	\$0.00013	\$0.00101	(\$0.00010)	(\$0.00102)	\$0.00185	\$0.00098	\$0.00035	\$0.0291 (109
Last Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/2
Lasi Change		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	3/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	10/1/23	3/1/24	3/1/2

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NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Service Quality Penalty	Retail Delivery Price
	Cust. Chge. Unmetered All kWh Farm Discount Minimum Bill (kVA)	644	\$10.00 \$7.50 \$0.08435 (10%) \$3.23	(\$0.00051)	\$0.00001	(\$0.00050)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00637	\$0.00016	\$0.03295	(\$0.00065)	\$0.03230	\$0.00489	(\$0.00827)	\$10. \$7. \$0.128 (10 \$3.
Last C	Change		5/1/24	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	1/1/24	7/1/23	3/1/24	3/1/24	3/1/24	6/1/22	5/1/24	5/1
G-2	Cust. Chge. Demand All kWh	645	\$30.00 \$13.36 \$0.02601	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	(\$0.00827)	\$30 \$13 \$0.06
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh		\$0.00 \$0.06685	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	(\$0.00827)	\$0.10
	EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh		\$3.34 \$0.05664	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	(\$0.00827)	\$3 \$0.09
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15%		\$6.68 \$0.04643	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	(\$0.00827)	\$0.08
	Demand All kWh Farm Discount		\$13.36 \$0.02601 (10%)	(\$0.00051)	\$0.00002	(\$0.00049)	\$0.00659	\$0.00250	\$0.00909	\$0.00050	\$0.00471	\$0.00013	\$0.03168	(\$0.00063)	\$0.03105	\$0.00616	(\$0.00827)	\$1 \$0.00
Last C	High Voltage Metering High Voltage Delivery		(10%) (1%) (\$0.70) 5/1/24	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	1/1/24	7/1/23	3/1/24	3/1/24	3/1/24	6/1/22	5/1/24	(\$
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh	646	\$223.00 \$9.63 \$0.01572 \$0.01362	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00659 \$0.00659	\$0.00250 \$0.00250	\$0.00909 \$0.00909	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00007 \$0.00007	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)	\$0.03314 \$0.03314	\$0.00383 \$0.00383	(\$0.00827) (\$0.00827)	\$22 \$ \$0.05 \$0.05
	EV PRICING - Schedule A: $0\% \le LF \le 5\%$ Demand Peak kWh Off Peak kWh		\$0.00 \$0.06912 \$0.01362	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00659 \$0.00659	\$0.00250 \$0.00250	\$0.00909 \$0.00909	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00007 \$0.00007	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)	\$0.03314 \$0.03314	\$0.00383 \$0.00383	(\$0.00827) (\$0.00827)	\$ \$0.10 \$0.05
	EV PRICING - Schedule B: $5\% < LF \le 10\%$ Demand Peak kWh Off Peak kWh		\$2.40 \$0.05581 \$0.01362	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00659 \$0.00659	\$0.00250 \$0.00250	\$0.00909 \$0.00909	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00007 \$0.00007	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)	\$0.03314 \$0.03314	\$0.00383 \$0.00383	(\$0.00827) (\$0.00827)	\$0.09 \$0.09
	EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh		\$4.81 \$0.04244 \$0.01362	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00659 \$0.00659	\$0.00250 \$0.00250	\$0.00909 \$0.00909	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00007 \$0.00007	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)	\$0.03314 \$0.03314	\$0.00383 \$0.00383	(\$0.00827) (\$0.00827)	\$0.08 \$0.05
	EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh		\$9.63 \$0.01572 \$0.01362	(\$0.00051) (\$0.00051)	\$0.00001 \$0.00001	(\$0.00050) (\$0.00050)	\$0.00659 \$0.00659	\$0.00250 \$0.00250	\$0.00909	\$0.00050 \$0.00050	\$0.00274 \$0.00274	\$0.00007 \$0.00007	\$0.03381 \$0.03381	(\$0.00067) (\$0.00067)	\$0.03314 \$0.03314	\$0.00383 \$0.00383	(\$0.00827) (\$0.00827)	\$0.05 \$0.05
	Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service		(10%) (1%) (\$0.70) (\$9.47) \$8.77	(90.00031)	30.00001	(30.00030)	\$0.000.39	90.00230	30.00709	\$0.00030	30.00274	30.00007	30.03361	(30.00007)	90.03314	φυ.υυ3δ3	(90.00827)	(5)
Last C	2nd Feeder Service w/ Add'l Transformer Thange		\$9.47 5/1/24	3/1/24	3/1/24	3/1/24	5/1/24	1/1/03	5/1/24	1/1/03	1/1/24	7/1/23	3/1/24	3/1/24	3/1/24	6/1/22	5/1/24	\$ 5.

Issued by: Lisa Wieland

President

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NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES NET DISTRIBUTION RATE GENERAL SERVICE RATES

								Revenue	Attorney				Long-Term							
				Basic	Residential	Storm	Pension	Decoupling	General Cons.	Solar	Smart Grid		Renew. Energy		Vegetation				Advanced	
			Base	Service	Assistance	Fund	PBOP	Mechanism	Expenses	Cost	Distribution	Net Metering	Contract	Vegetation	Management	Tax Act	Grid	Exogenous	Metering	Net
		MDPU	Distribution	Adjmt	Adjmt	Replenishment	Adjmt	Adjmt	Adjmt	Adjmt	Adjmt	Recovery	Adjmt	Management	Reconciliation	Credit	Modernization	Storm Fund	Infrastructure	Distribution
Rate	Rate Component	No.	Charge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Surcharge	Factor	Factor	Factor	Factor	Factor	Factor	Factor	Rate
G-1	Cust. Chge.	644	\$10.00																	\$10.00
-	Unmetered	044	\$7.50																	\$7.50
	All kWh		\$0.05285	(\$0.00054)	\$0.00920	\$0.00265	(\$0.00143)	\$0.00213	\$0.00003	\$0.00044	\$0.00000	\$0.01665	\$0.00013	\$0.00054	(\$0.00005)	(\$0.00070)	\$0.00136	\$0.00083	\$0.00026	\$0.08435
	Farm Discount		(10%)																	(10%)
	Minimum Bill (kVA)		\$3.23																	\$3.23
Last Cl	hange		10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24
G-2	Cust. Chge.	645	\$30.00																	\$30.00
	Demand	043	\$13.36																	\$13.36
	All kWh		\$0.00260	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$0.02601
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%																			
	Demand		\$0.00																	\$0.00
	All kWh		\$0.04344	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$0.06685
	EV PRICING - Schedule B: 5% < LF ≤ 10%		\$3.34																	\$3.34
	Demand All kWh		\$0.03323	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0,00000	\$0.01232	\$0,00013	\$0,00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0,00065	\$0.00019	\$3.34 \$0.05664
	EV PRICING - Schedule C: 10% < LF ≤ 15%		\$0.03323	(\$0.00040)	φο.σσσσσ	30.00170	(\$0.00103)	ψ0.00150	30.00002	\$0.00055	\$0.00000	30.01232	\$0.00013	\$0.00040	(30.00004)	(\$0.00051)	\$0.00101	\$0.00005	30.00017	\$0.05004
	Demand		\$6.68																	\$6.68
	All kWh		\$0.02302	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$0.04643
	EV PRICING - Schedule D: LF > 15%																			
	Demand		\$13.36																	\$13.36
l .	All kWh Farm Discount		\$0.00260	(\$0.00040)	\$0.00680	\$0.00190	(\$0.00103)	\$0.00158	\$0.00002	\$0.00033	\$0.00000	\$0.01232	\$0.00013	\$0.00046	(\$0.00004)	(\$0.00051)	\$0.00101	\$0.00065	\$0.00019	\$0.02601 (10%)
	High Voltage Metering		(10%) (1%)																	(10%)
	High Voltage Delivery		(\$0.70)																	(\$0.70)
Last Cl			10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24
	Cust. Chge.	646	\$223.00																	\$223.00
	Demand Peak kWh		\$9.63 \$0.00210	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0,00001	\$0.00019	\$0,00000	\$0.00718	\$0,00013	\$0,00020	(\$0.00002)	(\$0.00030)	\$0,00058	\$0,00036	\$0.00011	\$9.63 \$0.01572
	Off Peak kWh		\$0.00210	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.01372 \$0.01362
	EV PRICING - Schedule A: 0% ≤ LF ≤ 5%		\$0.00000	(\$0.00023)	\$0.00570	30.00110	(\$0.00057)	\$0.00072	30.00001	\$0.00017	\$0.00000	30.00710	\$0.00013	\$0.00020	(30.00002)	(\$0.00050)	\$0.00050	\$0.00050	30.00011	\$0.01302
	Demand		\$0.00																	\$0.00
	Peak kWh		\$0.05550	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.06912
	Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.01362
	EV PRICING - Schedule B: 5% < LF ≤ 10%		\$2.40																	\$2.40
	Demand Peak kWh		\$0.04219	(\$0,00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0,00000	\$0.00718	\$0,00013	\$0,00020	(\$0.00002)	(\$0.00030)	\$0,00058	\$0,00036	\$0.00011	\$2.40 \$0.05581
	Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.01362
	EV PRICING - Schedule C: 10% < LF ≤ 15%			(+)	40000070		(40100001)	4	4000000	4010002	4010000		40100010	4000020	(40100002)	(+======)	70100000	40100000	40100011	
	Demand		\$4.81																	\$4.81
	Peak kWh		\$0.02882	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.04244
	Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.01362
	EV PRICING - Schedule D: LF > 15% Demand		\$9.63																	\$9.63
	Peak kWh		\$0.00210	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0,00000	\$0.00718	\$0,00013	\$0,00020	(\$0.00002)	(\$0.00030)	\$0,00058	\$0,00036	\$0.00011	\$0.01572
	Off Peak kWh		\$0.00000	(\$0.00023)	\$0.00396	\$0.00110	(\$0.00057)	\$0.00092	\$0.00001	\$0.00019	\$0.00000	\$0.00718	\$0.00013	\$0.00020	(\$0.00002)	(\$0.00030)	\$0.00058	\$0.00036	\$0.00011	\$0.01362
	Farm Discount		(10%)						-											(10%)
	High Voltage Metering		(1%)																	(1%)
	High Voltage Delivery		(\$0.70)																	(\$0.70)
	High Voltage -115kV Delivery 2nd Feeder Service		(\$9.47) \$8.77																	(\$9.47) \$8.77
	2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer		\$8.77 \$9.47																	\$8.77 \$9.47
Last Cl			10/1/23	3/1/24	3/1/24	11/1/19	3/1/24	3/1/24	3/1/24	3/1/24	5/1/22	3/1/24	3/1/24	3/1/24	3/1/24	3/1/24	5/1/24	10/1/23	5/1/24	5/1/24
	0			-, -, -, -	2, 2, 2,	,-,*/	-, -, -, -	2,2,27	-,-,-,	-, -, 2 /	2,2,22	2, 2, 2,	2,2,2,	2,2/2/	-, -, -, -	-, -, 2 /	-, -, -, -	, -, 20	2,2,21	2,1/27

Issued by: Lisa Wieland

President

Effective: May 1, 2024 Issued: April 8, 2024

NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price				Va	riable Price Op	otion				
(Rate)		Option	November	December	January	February	March	April	May	June	July	Last Change
Residential	Base Basic Service Rate	\$0.17694	\$0.15175	\$0.21357	\$0.25355	\$0.24054	\$0.16816	\$0.14014	\$0.11270	\$0.12449	\$0.13468	11/1/23
(R-1, R-2)	Basic Service Admin Cost Adjmt Factor	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	\$0.00519	5/1/23
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.18213	\$0.15694	\$0.21876	\$0.25874	\$0.24573	\$0.17335	\$0.14533	\$0.11789	\$0.12968	\$0.13987	11/1/23
Commercial	Base Basic Service Rate	\$0.16889	\$0.15239	\$0.20920	\$0.24510	\$0.23144	\$0.16846	\$0.13951	\$0.11341	\$0.12134	\$0.13101	11/1/23
(G-1, S-1, S-2, S-3, S-5, S-6)	Basic Service Admin Cost Adjmt Factor	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	\$0.00373	5/1/23
	Smart Grid Customer Cost Adjmt Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.17262	\$0.15612	\$0.21293	\$0.24883	\$0.23517	\$0.17219	\$0.14324	\$0.11714	\$0.12507	\$0.13474	11/1/23
Industrial (SEMA)	Base Basic Service Rate	\$0.10864	n/a	n/a	n/a	n/a	n/a	n/a	\$0.09635	\$0.10957	\$0.11842	5/1/24
(G-2, G-3)	Basic Service Admin Cost Adjmt Factor	\$0.00165	n/a	n/a	n/a	n/a	n/a	n/a	\$0.00165	\$0.00165	\$0.00165	5/1/23
(0 2, 0 3)	Smart Grid Customer Cost Adjmt Factor	\$0.00000	n/a	n/a	n/a	n/a	n/a	n/a	\$0.00000	\$0.00000	\$0.00000	5/1/22
	Total Billed Basic Service Rate	\$0.11029	n/a	n/a	n/a	n/a	n/a	n/a	\$0.09800	\$0.11122	\$0.12007	5/1/24

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